

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017252390001

**Completion Report**

Spud Date: September 01, 2018

OTC Prod. Unit No.: 017224389

Drilling Finished Date: September 15, 2018

1st Prod Date: October 12, 2018

Completion Date: October 07, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SOUTHERN STAR 28-13N-7W 3MH

Purchaser/Measurer: ANCOVA

Location: CANADIAN 28 13N 7W  
NW NW NW NW  
225 FNL 321 FWL of 1/4 SEC  
Latitude: 35.579743 Longitude: -97.95802  
Derrick Elevation: 1342 Ground Elevation: 1317

First Sales Date: 10/12/18

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100  
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	684871		679934	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52.78	X42	105			SURFACE
SURFACE	9.625	36	J55 BTA	1485		435	SURFACE
PRODUCTION	5.5	23	P110ICY	14575		1810	2800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14620**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
9701	ASIX PACKER	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 01, 2018	MISSISSIPPIAN	672	49	2592	3.86	1008	FLOWING	1150	40	900

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
141058	640

#### Perforated Intervals

From	To
9723	14432

#### Acid Volumes

There are no Acid Volume records to display.
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#### Fracture Treatments

283,750 BBLS FLUID 12,934,860 POUNDS PROPPANT
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Formation	Top
MISSISSIPPIAN	9343

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED

#### Lateral Holes

Sec: 28 TWP: 13N RGE: 7W County: NOT DENOTED

SE SW SW SW

87 FSL 356 FWL of 1/4 SEC

Depth of Deviation: 9154 Radius of Turn: 501 Direction: 179 Total Length: 4679

Measured Total Depth: 14620 True Vertical Depth: 9683 End Pt. Location From Release, Unit or Property Line: 87

#### FOR COMMISSION USE ONLY

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Status: Accepted