

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252530002

Completion Report

Spud Date: October 14, 2018

OTC Prod. Unit No.: 017224852

Drilling Finished Date: November 03, 2018

1st Prod Date: December 29, 2018

Completion Date: December 26, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CROOKED NOSE 15-12N-8W 2MH

Purchaser/Measurer: ANCOVA

Location: CANADIAN 22 12N 8W
NW SW NW NW
715 FNL 230 FWL of 1/4 SEC
Latitude: 35.505986563 Longitude: -98.04227801
Derrick Elevation: 1469 Ground Elevation: 1444

First Sales Date: 12/29/18

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694869		698196	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	36	J55 BTC	1483		435	SURFACE
PRODUCTION	7	29	P110ICY	11189		395	5234

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110ICY	5913	0	370	10275	16188

Total Depth: 16244

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
10914	AS-1 PACKER	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 22, 2019	MISSISSIPPI	675	56	4944	7.32	852	FLOWING	2250	32	1710

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

Spacing Orders

Order No

Unit Size

143998

640

Perforated Intervals

From

To

11195

16072

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

265,328 BBLS FLUID

11,767,440 POUNDS PROPPANT

Formation	Top
MERAMEC	10814

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 22 TWP: 12N RGE: 8W County: CANADIAN

NE NW NW NW

71 FNL 357 FWL of 1/4 SEC

Depth of Deviation: 10439 Radius of Turn: 540 Direction: 2 Total Length: 4956

Measured Total Depth: 16244 True Vertical Depth: 10853 End Pt. Location From Release, Unit or Property Line: 71

FOR COMMISSION USE ONLY

Status: Accepted

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