

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017253950000

Completion Report

Spud Date: February 26, 2019

OTC Prod. Unit No.: 017-225590-0-0000

Drilling Finished Date: March 21, 2019

1st Prod Date: May 12, 2019

Completion Date: May 12, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SHASTA 1106 4LMH-28

Purchaser/Measurer: ENLINK OKLA GAS
PROCESSING

First Sales Date: 5/11/19

Location: CANADIAN 21 11N 6W
NE SE SW SW
630 FSL 1250 FWL of 1/4 SEC
Latitude: 35.407854909 Longitude: -97.84400301
Derrick Elevation: 1350 Ground Elevation: 1326

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
696604

Increased Density
Order No
693701

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	869		175	SURFACE
PRODUCTION	5 1/2	20	P-110	15140		2076	6593

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15140

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 10, 2019	MISSISSIPPIAN	499	52	3450	6914	1064	FLOWING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
674868	640	10090	15040		
Acid Volumes		Fracture Treatments			
1,000 GAL 15% HCL		243,951 BBLS TOTAL FRAC WATER			
		16,279,110 LBS PROPPANT			

Formation	Top
MISSISSIPPIAN	10090

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 28 TWP: 11N RGE: 6W County: CANADIAN SW SW SE SW 66 FSL 1531 FWL of 1/4 SEC Depth of Deviation: 8850 Radius of Turn: 609 Direction: 181 Total Length: 4950 Measured Total Depth: 15140 True Vertical Depth: 9561 End Pt. Location From Release, Unit or Property Line: 66

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<div>Status: Accepted</div> <div>1142898</div>