

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011239510000

**Completion Report**

Spud Date: May 16, 2018

OTC Prod. Unit No.: 011-224598

Drilling Finished Date: June 23, 2018

1st Prod Date: November 23, 2018

Completion Date: November 21, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DUPREE BIA 3H-2215X

Purchaser/Measurer: XEC

Location: BLAINE 22 16N 12W  
NW SW SE SW  
500 FSL 1620 FWL of 1/4 SEC  
Latitude: 35.842636039 Longitude: -98.467137482  
Derrick Elevation: 1510 Ground Elevation: 1487

First Sales Date: 11/23/2018

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000  
TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
698927	

Increased Density	
Order No	
676139	
676140	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1528	2500	955	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	9276	5000	960	4267
PRODUCTION	5 1/2	20	HCP-110	21022	5000	3310	7500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21022**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 25, 2018	MISSISSIPPIAN	779	49	1771	2.27	922	FLOWING	4429	17/64	800

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
656735	640
698926	MULTIUNIT

Perforated Intervals	
From	To
10864	20945

Acid Volumes	
NONE	

Fracture Treatments	
12,716,961 GALLONS FLUID 18,036,447 POUNDS PROPPANT	

Formation	Top
MISSISSIPPIAN	9561

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
DEEPEST TVD DEPTH @ 10,884'

<b>Lateral Holes</b>
Sec: 15 TWP: 16N RGE: 12W County: BLAINE  NE   NE   NE   NW  151 FNL   2637 FWL of 1/4 SEC  Depth of Deviation: 10502 Radius of Turn: 655 Direction: 3 Total Length: 9491  Measured Total Depth: 21022 True Vertical Depth: 10598 End Pt. Location From Release, Unit or Property Line: 151

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1141150