

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017253960000

Completion Report

Spud Date: February 25, 2019

OTC Prod. Unit No.: 017-225591-0-0000

Drilling Finished Date: April 07, 2019

1st Prod Date: May 12, 2019

Completion Date: May 12, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SHASTA 1106 5LMH-28

Purchaser/Measurer: ENLINK OKLA GAS
PROCESSING

First Sales Date: 5/11/19

Location: CANADIAN 21 11N 6W
NE SE SW SW
630 FSL 1230 FWL of 1/4 SEC
Latitude: 35.407855033 Longitude: -97.844070364
Derrick Elevation: 1350 Ground Elevation: 1326

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 696605 | | 693701 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 864 | | 175 | SURFACE |
| PRODUCTION | 5 1/2 | 20 | P-110 | 15120 | | 2060 | 6608 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 15120

| Packer | | Plug | |
|---|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jun 06, 2019 | MISSISSIPPIAN | 647 | 54 | 4591 | 7096 | 1132 | FLOWING | | | |

Completion and Test Data by Producing Formation

| Formation Name: MISSISSIPPIAN | | Code: 359MSSP | Class: OIL | | | | | | | | |
|--|-----------|-------------------|---|--------|-------------------------------|--|--|------|----|-------|-------|
| <div>Spacing Orders</div> <table> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>674868</td> <td>640</td> </tr> </table> | | Order No | Unit Size | 674868 | 640 | <div>Perforated Intervals</div> <table> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>10041</td> <td>14998</td> </tr> </table> | | From | To | 10041 | 14998 |
| Order No | Unit Size | | | | | | | | | | |
| 674868 | 640 | | | | | | | | | | |
| From | To | | | | | | | | | | |
| 10041 | 14998 | | | | | | | | | | |
| <div>Acid Volumes</div> <table> <tr> <td>1,000 GAL 15% HCL</td> </tr> </table> | | 1,000 GAL 15% HCL | <div>Fracture Treatments</div> <table> <tr> <td>257,100 BBLS TOTAL FRAC WATER</td> </tr> <tr> <td>17,619,691 LBS PROPPANT</td> </tr> </table> | | 257,100 BBLS TOTAL FRAC WATER | 17,619,691 LBS PROPPANT | | | | | |
| 1,000 GAL 15% HCL | | | | | | | | | | | |
| 257,100 BBLS TOTAL FRAC WATER | | | | | | | | | | | |
| 17,619,691 LBS PROPPANT | | | | | | | | | | | |

| Formation | Top |
|---------------|-------|
| MISSISSIPPIAN | 10040 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| |
|---|
| Other Remarks |
| OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED. |

| |
|---|
| Lateral Holes |
| Sec: 28 TWP: 11N RGE: 6W County: CANADIAN SE SW SW SW 43 FSL 383 FWL of 1/4 SEC Depth of Deviation: 9040 Radius of Turn: 539 Direction: 180 Total Length: 4958 Measured Total Depth: 15120 True Vertical Depth: 9662 End Pt. Location From Release, Unit or Property Line: 43 |

| |
|--|
| FOR COMMISSION USE ONLY |
| <div>Status: Accepted</div> <div>1142903</div> |