## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073268850000 **Completion Report** Spud Date: July 30, 2022

OTC Prod. Unit No.: 073-230783-0-0000 Drilling Finished Date: September 25, 2022

1st Prod Date: February 03, 2023

Completion Date: February 03, 2023

**Drill Type: HORIZONTAL HOLE** 

Well Name: GRAVITT 1507 2H-30 Purchaser/Measurer: MARKWEST

KINGFISHER 30 15N 7W Location:

NE SE SW SW 381 FSL 1170 FWL of 1/4 SEC

Latitude: 35.741075 Longitude: -97.990536 Derrick Elevation: 1237 Ground Elevation: 1207

OVINTIV USA INC 21713 Operator:

> 4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
733054

Increased Density
Order No
727537

First Sales Date: 2/3/2023

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	54.5	J-55	1457	1130	710	SURFACE	
INTERMEDIATE	8 5/8	32	HCL 80	8146	4170	1080	1258	
PRODUCTION	5 1/2	20	P-110	13825	12090	1150	3065	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	-		There are	no Liner record	ds to displa	ay.		

Total Depth: 13855

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

**Initial Test Data** 

May 02, 2023 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 08, 2023	MISSISSIPPIAN (LESS CHESTER)	903	45	1138	1260	2554	FLOWING	2300	128	1919

## **Completion and Test Data by Producing Formation**

Code: 359MSNLC

Formation Name: MISSISSIPPIAN (LESS

**Spacing Orders** 

CHESTER)

**Unit Size** 

640

Perforated Intervals						
From	То					
9481	13754					

**Acid Volumes TOTAL HCL 15% - 1600GAL** 

Fracture Treatments	
TOTAL FLUID - 179,733BBLS TOTAL PROPPANT - 9,448,370LBS	

Formation	Тор
MISSISSIPPIAN (LESS CHESTER)	9152

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Class: OIL

#### Other Remarks

There are no Other Remarks.

**Order No** 

659332

### **Lateral Holes**

Sec: 30 TWP: 15N RGE: 7W County: KINGFISHER

NW NE NW NE

89 FNL 1716 FEL of 1/4 SEC

Depth of Deviation: 8785 Radius of Turn: 477 Direction: 360 Total Length: 4273

Measured Total Depth: 13855 True Vertical Depth: 8769 End Pt. Location From Release, Unit or Property Line: 89

# FOR COMMISSION USE ONLY

1149757

Status: Accepted

May 02, 2023 2 of 2