

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073268860000

Completion Report

Spud Date: August 01, 2022

OTC Prod. Unit No.: 073-230443-0-0000

Drilling Finished Date: September 20, 2022

1st Prod Date: February 03, 2023

Completion Date: February 03, 2023

Drill Type: HORIZONTAL HOLE

Well Name: GRAVITT 1507 3H-30

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 30 15N 7W
NE SE SW SW
381 FSL 1155 FWL of 1/4 SEC
Latitude: 35.741075 Longitude: -97.990586
Derrick Elevation: 1237 Ground Elevation: 1207

First Sales Date: 2/3/2023

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	733055		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1482	1130	710	SURFACE
INTERMEDIATE	8 5/8	32	HCL 80	8007	4170	1080	1667
PRODUCTION	5 1/2	20	P-110	13960	12090	1150	544

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13990

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 06, 2023	MISSISSIPPIAN (LESS CHESTER)	1218	45	1413	1160	2500	FLOWING	2500	128	2242

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
659332		640		9267			13887		
Acid Volumes				Fracture Treatments					
TOTAL HCL 15% - 500GAL				TOTAL FLUID - 211,263BBLS TOTAL PROPPANT - 11,437,047LBS					

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8944

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 0 TWP: 0 RGE: 0 County: NOT DENOTED 0 FL 0 FL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 0 True Vertical Depth: 0 End Pt. Location From Release, Unit or Property Line: 0

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1149758</div>