

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35119244560000

**Completion Report**

Spud Date: June 26, 2022

OTC Prod. Unit No.:

Drilling Finished Date: July 01, 2022

1st Prod Date: July 30, 2022

Completion Date: July 21, 2022

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: SIMMETT 6

Purchaser/Measurer:

Location: PAYNE 9 19N 6E  
C NW SE NW  
1650 FNL 1650 FWL of 1/4 SEC  
Latitude: 36.140633 Longitude: -96.6723  
Derrick Elevation: 0 Ground Elevation: 937

First Sales Date:

Operator: YARHOLA PRODUCTION COMPANY 19289

PO BOX 693  
DRUMRIGHT, OK 74030-0693

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	24	J-55	546		280	SURFACE
PRODUCTION	5.5	15.5	J-55	3229		120	2550

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3251**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 30, 2022	RED FORK	45	38	50	1111	25	PUMPING	450		

<b>Completion and Test Data by Producing Formation</b>									
Formation Name: RED FORK				Code: 404RDFK			Class: OIL		
<b>Spacing Orders</b>					<b>Perforated Intervals</b>				
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>		<b>To</b>		
NONE					3132		3152		
<b>Acid Volumes</b>					<b>Fracture Treatments</b>				
1,200 GALLONS 15%					35,000 16/30 SAND, 564 BARRELS GELLED KCL				

Formation	Top
HOGSHOOTER LIME	2070
LAYTON	2116
CHECKERBOARD LIME	2402
BIG LIME-OSWEGO	2744
PRUE	2910
VERDIGRIS LIME	2946
SKINNER LOW	3050
PINK LIME	3078
RED FORK	3130

Were open hole logs run? Yes  
 Date last log run: June 30, 2022  
  
 Were unusual drilling circumstances encountered? No  
 Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1149162