

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35119244510000

Completion Report

Spud Date: February 17, 2022

OTC Prod. Unit No.:

Drilling Finished Date: February 23, 2022

1st Prod Date: May 17, 2022

Completion Date: May 15, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: SIMMETT 5

Purchaser/Measurer:

Location: PAYNE 9 19N 6E
C SW SE NW
330 FSL 990 FEL of 1/4 SEC
Latitude: 36.138845 Longitude: -96.672559
Derrick Elevation: 0 Ground Elevation: 935

First Sales Date:

Operator: YARHOLA PRODUCTION COMPANY 19289

PO BOX 693
DRUMRIGHT, OK 74030-0693

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	24	J-55	520		300	SURFACE
PRODUCTION	5.5	15.5	J-55	3490		120	2610

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3491

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		3400	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 15, 2022	MISSISSIPPI	8	38	15	1875	40	PUMPING	225		
Jul 25, 2022	RED FORK	55	39	40	727	20	PUMPING	450		

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: DRY

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
3423	3482

Acid Volumes

1,500 GALLONS 15%

Fracture Treatments

NONE

Formation Name: RED FORK

Code: 404RDFK

Class: OIL

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
3130	3150

Acid Volumes

1,200 GALLONS 15%

Fracture Treatments

35,000 16/30 SAND, 553 BARRELS GELLED KCL

Formation	Top
HOGSHOOTER LIME	2072
LAYTON	2113
CHECKERBOARD LIME	2410
CHECKERBOARD LIME	2410
BIG LIME-OSWEGO	2746
PRUE	2882
VERDIGRIS LIME	2950
SKINNER LOW	3048
PINK LIME	3087
RED FORK	3130
MISSISSIPPI LIME	3422

Were open hole logs run? Yes

Date last log run: February 23, 2022

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SET CIBP OVER MISSISSIPPI AT 3,400'.

FOR COMMISSION USE ONLY

Status: Accepted