Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 087-228195-0-0000 Drilling Finished Date: August 14, 2022

1st Prod Date: September 30, 2022

Completion Date: September 21, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SACRED SUN 0703 29-32-5 1WXH Purchaser/Measurer: ENABLE

Location: MCCLAIN 29 7N 3W First Sales Date: 9/30/2022

SE NE NE SW

2256 FSL 2575 FWL of 1/4 SEC Latitude: 35.050419 Longitude: -97.53857 Derrick Elevation: 1249 Ground Elevation: 1221

Operator: NATIVE EXPLORATION OPERATING LLC 24070

123 NW 8TH ST

OKLAHOMA CITY, OK 73102-5804

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
729502

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8	40	J-55	1462	1500	410	SURFACE		
PRODUCTION	5.5	20	P110	20941	1500	2430	9300		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 20970

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 09, 2022	WOODFORD	554	43.2	532	960	846	GAS LIFT		128/64	100

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders				
Order No	Unit Size			
709218	640			
702100	640			
708886	640			
729501	MULTIUNIT			

Perforated Intervals				
From	То			
10056	20901			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments				
635,943 BARRELS FRAC WATER 26,751,485 POUNDS PROPPANT				

Formation	Тор
WOODFORD	9768

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 5 TWP: 6N RGE: 3W County: MCCLAIN

SE NW NW SW

2055 FSL 342 FWL of 1/4 SEC

Depth of Deviation: 9373 Radius of Turn: 683 Direction: 184 Total Length: 10914

Measured Total Depth: 20970 True Vertical Depth: 9868 End Pt. Location From Release, Unit or Property Line: 342

FOR COMMISSION USE ONLY

1149135

Status: Accepted

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