

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037294860000

Completion Report

Spud Date: June 15, 2022

OTC Prod. Unit No.:

Drilling Finished Date: June 22, 2022

1st Prod Date:

Completion Date: October 27, 2022

Drill Type: STRAIGHT HOLE

Well Name: PIPER 2

Purchaser/Measurer:

Location: CREEK 18 17N 8E
NW SW SE NE
2281 FNL 1143 FEL of 1/4 SEC
Latitude: 35.953009 Longitude: -96.498366
Derrick Elevation: 918 Ground Elevation: 913

First Sales Date:

Operator: BREHM ASSET MANAGEMENT LLC 24693

11625 CUSTER RD STE 110-353
FRISCO, TX 75035

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	724190		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	23	J-55	936		450	SURFACE
PRODUCTION	5.50	15.50	J-55	3662		220	2624

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3680

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2900	CIBP
3075	CIBP
3480	CIBP
3580	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: SIMPSONCode: 202SMPSClass: DRY										
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
617897		80		3589			3593			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						
Formation Name: MISENERCode: 319MSNRClass: DRY										
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				3559			3563			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						
Formation Name: GILCREASECode: 403GLCRClass: DRY										
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
617897		80		3177			3182			
Acid Volumes				Fracture Treatments						
300 GALLONS 10% MCA				18,200 POUNDS SAND, 476 BARRELS GELLWATER						
Formation Name: BARTLESVILLECode: 404BRVLClass: DRY										
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
617897		80		2944			2957			
Acid Volumes				Fracture Treatments						
200 GALLONS 15% MCA				There are no Fracture Treatments records to display.						

Formation Name: RED FORK		Code: 404RDFK	Class: DRY
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
617897	80	2762	2774
Acid Volumes		Fracture Treatments	
600 GALLONS 10% MCA		30,000 POUNDS SAND, 488 BARRELS GELLWATER	

Formation	Top
JONES SAND	1796
OSWEGO LIME	2350
RED FORK SAND	2750
BARTLESVILLE SAND	2970
GILCREASE SAND	3176
WOODFORD SHALE	3526
MISENER SAND	3560
VIOLA LIME	3562
SIMPSON DOLOMITE	3587
WILCOX	3605

Were open hole logs run? Yes
Date last log run: June 23, 2022

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

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Status: Accepted	1149158