

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019264590000

Completion Report

Spud Date: November 26, 2021

OTC Prod. Unit No.:

Drilling Finished Date: December 01, 2021

1st Prod Date: October 25, 2022

Completion Date: October 25, 2022

Drill Type: STRAIGHT HOLE

Well Name: YVONNE 1-19

Purchaser/Measurer:

Location: CARTER 19 1S 2W
N2 SW SE NE
2240 FNL 990 FEL of 1/4 SEC
Latitude: 34.457208 Longitude: -97.442949
Derrick Elevation: 955 Ground Elevation: 951

First Sales Date:

Operator: BILLY JUDD INVESTMENT COMPANY 20160

826 FOREST LN
ARDMORE, OK 73401-1095

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	8 5/8			53		40	SURFACE
PRODUCTION	5.5	15.5		1550		225	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1600

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
1335	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 07, 2021	DEESE									
Oct 25, 2022	HOXBAR	2	28				PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: DEESE				Code: 404DEESS				Class: DRY		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
720426		20		1352			1440			
Acid Volumes				Fracture Treatments						
NONE				NONE						
Formation Name: HOXBAR				Code: 405HXBR				Class: OIL		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
720426		20		828			918			
Acid Volumes				Fracture Treatments						
NONE				NONE						

Formation	Top
PERMIAN	0
HOXBAR	809
DEESE	1297

Were open hole logs run? Yes
 Date last log run: December 01, 2021

Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
DECEMBER 7, 2021 PERFORATED DEESE, DRY. ON OCTOBER 25, 2022 OPENED (PERFORATED) HOXBAR AND NOW PRODUCING OIL (2 BOPD). OCC - OPERATOR DID A SQUEEZE AT 900' USING 125 SACKS CEMENT, LIFTED CEMENT TO SURFACE, SUPPORTED BY CEMENT BOND LOG.

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<div>Status: Accepted</div> <div>1149159</div>