

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051237310001

**Completion Report**

Spud Date: November 08, 2013

OTC Prod. Unit No.: 051-212434-0-0000

Drilling Finished Date: December 12, 2013

**Amended**

1st Prod Date: December 25, 2013

Amend Reason: RECOMPLETE TO DEESE; CORRECT BHL FOOTAGES

Completion Date: December 25, 2013

Recomplete Date: March 26, 2020

**Drill Type: DIRECTIONAL HOLE**

Well Name: TRULA 2-16

Purchaser/Measurer: ONEOK

Location: GRADY 16 5N 5W  
NW SE NE NE  
760 FNL 340 FEL of 1/4 SEC  
Latitude: 34.9119 Longitude: -97.7247  
Derrick Elevation: 0 Ground Elevation: 1050

First Sales Date: 12/25/2013

Operator: RED ROCKS OIL & GAS OPERATING LLC 22649

1321 N ROBINSON AVE STE A  
OKLAHOMA CITY, OK 73103-4821

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	714995		712282	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			85		14	SURFACE
SURFACE	9 5/8	36	J-55	1515		400	SURFACE
PRODUCTION	5 1/2	20	P-110	15230		975	10920

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15245**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
10590	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 26, 2020	DEESE	8	47			15	FLOWING	200	64/64	60

#### Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: OIL

#### Spacing Orders

Order No	Unit Size
613914	160

#### Perforated Intervals

From	To
10358	10438

#### Acid Volumes

NO ADDITIONAL TREATMENT

#### Fracture Treatments

45,000 LBS OF D 20/40 RESIN COATED W/O  
ACITVATOR + 10,500 GAL OF 30 LB LINEAR GEL +  
17,500 GAL OF SLICK WATER + 42,500 GAL OF X-LINK  
GEL 30 LB

Formation	Top
GIBSON (3RD DEESE)	10245
HART (4TH DEESE)	10403
OSBORN (5TH DEESE)	10986
PRIMROSE	11553
BLACK MARKER	11833
CANEY	12900
SYCAMORE	12960
WOODFORD	13033
HUNTON	13319
SYLVAN	13750
VIOLA	13932
1ST BROMIDE	14511
2ND BROMIDE	14759
3RD BROMIDE	14870
MCLISH	15064

Were open hole logs run? Yes

Date last log run: December 07, 2013

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Bottom Holes

Sec: 16 TWP: 5N RGE: 5W County: GRADY

SE NW NE NE

494 FNL 923 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 15245 True Vertical Depth: 15162 End Pt. Location From Release, Unit or Property Line: 494

## FOR COMMISSION USE ONLY

1145033

Status: Accepted