Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051237310001

Completion Report

OTC Prod. Unit No.: 051-212434-0-0000

Amended

Amend Reason: RECOMPLETE TO DEESE; CORRECT BHL FOOTAGES

Drill Type: DIRECTIONAL HOLE

Well Name: TRULA 2-16

Location: GRADY 16 5N 5W NW SE NE NE 760 FNL 340 FEL of 1/4 SEC Latitude: 34.9119 Longitude: -97.7247 Derrick Elevation: 0 Ground Elevation: 1050

Operator: RED ROCKS OIL & GAS OPERATING LLC 22649

1321 N ROBINSON AVE STE A OKLAHOMA CITY, OK 73103-4821

Spud Date: November 08, 2013

Drilling Finished Date: December 12, 2013

1st Prod Date: December 25, 2013

Completion Date: December 25, 2013

Recomplete Date: March 26, 2020

Purchaser/Measurer: ONEOK

First Sales Date: 12/25/2013

	Completion Type	Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	714995	712282				
	Commingled						

Casing and Cement											
٦	Гуре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
CONDUCTOR			20		8		85		14	14 SURFACE	
SURFACE			9 5/8	36	J-55	15	15		400) SURFACE	
PRODUCTION			5 1/2	20	P-110	152	230	975		10920	
Liner											
Туре	Size	Size Weight Grade Length PSI SAX Top I		Depth	Bottom Depth						
There are no Liner records to display.											

Total Depth: 15245

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	10590	CIBP		

Initial Test Data

Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
DEESE	8	47			15	FLOWING	200	64/64	60
	Con	pletion and	Test Data b	y Producing F	ormation				
Formation Name: DEES		Code: 40	4DEESS						
Spacing Orders			Perforated I						
Order No Unit Size			From To						
914	160		10358 10438						
Acid Volumes		Fracture Treatments							
NO ADDITIONAL TREATMENT				45,000 LBS OF D 20/40 RESIN COATED W/O ACITVATOR + 10,500 GAL OF 30 LB LINEAR GEL + 17,500 GAL OF SLICK WATER + 42,500 GAL OF X-LINK GEL 30 LB					
	DEESE Formation Name: DEESI Spacing Orders r No Un 914 Acid Volumes	BBL/Day DEESE 8 Con Formation Name: DEESE Spacing Orders r No Unit Size 914 160 Acid Volumes	BBL/Day (API) DEESE 8 47 Completion and Formation Name: DEESE Spacing Orders r No Unit Size 914 160 Acid Volumes IO ADDITIONAL TREATMENT	BBL/Day (API) MCF/Day DEESE 8 47 Completion and Test Data b Completion and Test Data b Formation Name: DEESE Code: 40 Spacing Orders Code: 40 914 160 10356 Acid Volumes 45,000 LB3 IO ADDITIONAL TREATMENT 45,000 LB3	BBL/Day (API) MCF/Day Cu FT/BBL DEESE 8 47 Completion and Test Data by Producing F Completion and Test Data by Producing F Formation Name: DEESE Code: 404DEESS Spacing Orders Perforated In r No Unit Size From 914 160 10358 Acid Volumes Fracture Tre IO ADDITIONAL TREATMENT 45,000 LBS OF D 20/40 R ACITVATOR + 10,500 GAL OF SLICK WATER	BBL/Day (API) MCF/Day Cu FT/BBL BBL/Day DEESE 8 47 15 Completion and Test Data by Producing Formation Formation Name: DEESE Code: 404DEESS C Spacing Orders Perforated Intervals r No Unit Size 914 160 10358 10 Acid Volumes Acid Volumes IO ADDITIONAL TREATMENT Fracture Treatments A5,000 LBS OF D 20/40 RESIN COAT ACITVATOR + 10,500 GAL OF 30 LB LIN 17,500 GAL OF SLICK WATER + 42,500 G/	BBL/Day (API) MCF/Day Cu FT/BBL BBL/Day Flowing DEESE 8 47 15 FLOWING Completion and Test Data by Producing Formation Formation Name: DEESE Code: 404DEESS Class: OIL Spacing Orders r No Unit Size From To 914 160 10358 10438 Acid Volumes IO ADDITIONAL TREATMENT Fracture Treatments 45,000 LBS OF D 20/40 RESIN COATED W/O ACITVATOR + 10,500 GAL OF 30 LB LINEAR GEL + 17,500 GAL OF SLICK WATER + 42,500 GAL OF X-LINI	BBL/Day(API)MCF/DayCu FT/BBLBBL/DayFlowingIn PressureDEESE84715FLOWING200Completion and Test Data by Producing FormationFormation Name: DEESECode: 404DEESSClass: OILSpacing Ordersr NoUnit SizePerforated Intervals9141601035810438Acid VolumesIO ADDITIONAL TREATMENT45,000 LBS OF D 20/40 RESIN COATED W/O ACITVATOR + 10,500 GAL OF 30 LB LINEAR GEL + 17,500 GAL OF SLICK WATER + 42,500 GAL OF X-LINK	BBL/Day(API)MCF/DayCu FT/BBLBBL/DayFlowingIn PressureSizeDEESE847115FLOWING20064/64Completion and Test Data by Producing FormationFormation Name: DEESECode: 404DEESSClass: OlLSpacing Orders r NoUnit Size9141601035810438Fracture TreatmentsAcid VolumesIO ADDITIONAL TREATMENT45,000 LBS OF D 20/40 RESIN COATED W/O ACITVATOR + 10,500 GAL OF 30 LB LINEAR GEL + 17,500 GAL OF SLICK WATER + 42,500 GAL OF X-LINK

Were open hole logs run? Yes Date last log run: December 07, 2013

Explanation:

Were unusual drilling circumstances encountered? No

Formation	Тор
GIBSON (3RD DEESE)	10245
HART (4TH DEESE)	10403
OSBORN (5TH DEESE)	10986
PRIMROSE	11553
BLACK MARKER	11833
CANEY	12900
SYCAMORE	12960
WOODFORD	13033
HUNTON	13319
SYLVAN	13750
VIOLA	13932
1ST BROMIDE	14511
2ND BROMIDE	14759
3RD BROMIDE	14870
MCLISH	15064

Other Remarks

There are no Other Remarks.

Bottom Holes

Sec: 16 TWP: 5N RGE: 5W County: GRADY

SE NW NE NE

494 FNL 923 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 15245 True Vertical Depth: 15162 End Pt. Location From Release, Unit or Property Line: 494

FOR COMMISSION USE ONLY

Status: Accepted

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