## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35123238950000 Completion Report Spud Date: December 08, 2021

OTC Prod. Unit No.: 123-025876-0-1363 Drilling Finished Date: December 15, 2021

1st Prod Date: January 22, 2022

Completion Date: January 18, 2022

Drill Type: DIRECTIONAL HOLE

Well Name: EAST FITTS UNIT 9-87 Purchaser/Measurer: ENERGY TRANSFER

**CRUDE MARKETING** 

First Sales Date: 01/22/2022

Location: PONTOTOC 27 2N 78

PONTOTOC 27 2N 7E NW SW NE SW

1893 FSL 1537 FWL of 1/4 SEC

Latitude: 34.6124585 Longitude: -96.5594232 Derrick Elevation: 695 Ground Elevation: 680

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD HOUSTON, TX 77069-2212

Completion Type						
	Single Zone					
	Multiple Zone					
Х	Commingled					

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	16			40			SURFACE		
SURFACE	9 5/8	36	J-55	664		210	SURFACE		
PRODUCTION	5 1/2	17	J-55	4217		780	SURFACE		

	Liner									
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth									
	There are no Liner records to display.									

Total Depth: 4220

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil	Oil Crevity	Gas	Gas-Oil Ratio	Water	Dummin or	Initial Shut-	Chaka	Flow Tubing
rest Date	Formation	BBL/Day	Oil-Gravity (API)	MCF/Day	Cu FT/BBL	BBL/Day	Pumpin or Flowing	In Pressure	Choke Size	Pressure
Jan 22, 2022	VARIOUS COMMINGLE FORMATIONS	81	39.7			2619	PUMPING			
		Cor	mpletion and	Test Data b	y Producing F	ormation				
	Formation Name: CHI	MNEY HILL (H	IUNTON)	Code:		C	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Order No Unit Size				From To						
793	303	UNIT		3515	j	35	521			
	Acid Volumes				Fracture Tre	atments				
	900 GALS 15% NEFE A	CID			NONE					
	Formation Name: BR0	MIDE		Code: 20.	2BRMD	C	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde	er No	Unit Size		From	n	1	Го	_		
79303 UNIT				3947	,	39	959			
		Acid Volumes				Fracture Treatments				
	Acid Volumes				Fracture Tre	atments		$\neg$		
BALL SEAL	Acid Volumes  DF 7.5% NEFE HCL , 150  ERS IN LAST 500 GALS FE HCL FLUSHED W / 1	1000 GALS 7			Fracture Tre					
BALL SEAL	DF 7.5% NEFE HCL , 150 ERS IN LAST 500 GALS	1000 GALS 7 00 LW .		Code: 20	NONE	Ē	ilass: OIL			
BALL SEAL	DF 7.5% NEFE HCL , 150 ERS IN LAST 500 GALS FE HCL FLUSHED W / 1	1000 GALS 7 00 LW .		Code: 20	NONE	C	ilass: OIL			
BALL SEAL NE	OF 7.5% NEFE HCL , 150 ERS IN LAST 500 GALS FE HCL FLUSHED W / 1 Formation Name: VIO	1000 GALS 7 00 LW .		Code: 20.	NONE  2VIOL  Perforated II	C	ilass: OIL			
BALL SEAL NE	OF 7.5% NEFE HCL , 150 ERS IN LAST 500 GALS FE HCL FLUSHED W / 1 Formation Name: VIO  Spacing Orders	1000 GALS 7 00 LW .			NONE  2VIOL  Perforated II	Contervals				
BALL SEAL NE	DF 7.5% NEFE HCL , 150 ERS IN LAST 500 GALS FE HCL FLUSHED W / 1  Formation Name: VIO  Spacing Orders er No	1000 GALS 7 00 LW .		From	NONE  2VIOL  Perforated II	Contervals	Го			
BALL SEAL NE	DF 7.5% NEFE HCL , 150 ERS IN LAST 500 GALS FE HCL FLUSHED W / 1  Formation Name: VIO  Spacing Orders er No  303	1000 GALS 7 00 LW .  A Unit Size UNIT	5, GA FLL	From 3707 000 GALS T NLS Q-FLUID JID , 8,000 G S RS , 2,500	2VIOL  Perforated In	atments  S Q-FLUID Q-FLUID 7, 700 GALS GLBLS IN LAS	PAD , 7,100 100 GALS Q .W , W 10,000	- 0		
BALL SEAL NE	DF 7.5% NEFE HCL , 150 ERS IN LAST 500 GALS FE HCL FLUSHED W / 1:  Formation Name: VIO  Spacing Orders er No 303  Acid Volumes	1000 GALS 7 00 LW .  A Unit Size UNIT	5, GA FLL	From 3707 000 GALS T NLS Q-FLUID JID , 8,000 G S RS , 2,500	Perforated In Fracture Tre FW , 9,400 GAL D , 7,100 GALS GALS TFW , 2,50 GALS W 97 BI W/O RS & BS .	atments S Q-FLUID Q-FLUID, 7,00 GALS GL BLS IN LAST	PAD , 7,100 100 GALS Q .W , W 10,000	- 0		
BALL SEAL NE	PF 7.5% NEFE HCL , 150 ERS IN LAST 500 GALS FE HCL FLUSHED W / 1  Formation Name: VIO  Spacing Orders  Per No  303  Acid Volumes  2,800 GALS 20% HCL A	1000 GALS 7 00 LW .  A Unit Size UNIT	5, GA FLL	From 3707 000 GALS T ALS Q-FLUID JID , 8,000 G S RS , 2,500 5TH STAGE	Perforated In Fracture Tre FW , 9,400 GAL D , 7,100 GALS GALS TFW , 2,50 GALS W 97 BI W/O RS & BS .	atments S Q-FLUID Q-FLUID , 7,00 GALS GL BLS IN LAST FLUSH W 4	PAD , 7,100 100 GALS Q W , W 10,000 F 500 GALS .	- 0		
Orde	PF 7.5% NEFE HCL , 150 ERS IN LAST 500 GALS FE HCL FLUSHED W / 1:  Formation Name: VIO  Spacing Orders  Per No 303  Acid Volumes  2,800 GALS 20% HCL A  Formation Name: HUN	1000 GALS 7 00 LW .  A Unit Size UNIT	5, GA FLL	From 3707 000 GALS T ALS Q-FLUID JID , 8,000 G S RS , 2,500 5TH STAGE	Perforated II  Fracture Tre FW , 9,400 GAL 0 , 7,100 GALS 0 6 ALS TFW , 2,50 GALS W 97 BI W/O RS & BS .	atments S Q-FLUID Q-FLUID , 7,00 GALS GLBLS IN LAST FLUSH W	PAD , 7,100 100 GALS Q W , W 10,000 F 500 GALS .	- 0		
Orde	PF 7.5% NEFE HCL , 150 ERS IN LAST 500 GALS FE HCL FLUSHED W / 1  Formation Name: VIO  Spacing Orders  Pr No  303  Acid Volumes  2,800 GALS 20% HCL A  Formation Name: HUN  Spacing Orders	1000 GALS 7 00 LW .  A  Unit Size  UNIT  CID	5, GA FLL	From 3707 000 GALS T LLS Q-FLUID JID , 8,000 G S RS , 2,500 5TH STAGE Code: 26	Perforated II  Fracture Tre  FW , 9,400 GALS (7,100 GALS (7,100 GALS W 97 BI W/O RS & BS .)  9HNTN  Perforated II	atments  S Q-FLUID Q-FLUID , 7,200 GALS GL BLS IN LAST FLUSH W 4	PAD , 7,100 100 GALS Q W , W 10,000 F 500 GALS . 115 BTFW .	- 0		
Orde	POF 7.5% NEFE HCL , 150 ERS IN LAST 500 GALS FE HCL FLUSHED W / 1  Formation Name: VIO  Spacing Orders Per No  303  Acid Volumes  2,800 GALS 20% HCL A  Formation Name: HUN  Spacing Orders  Per No	1000 GALS 7 00 LW .  A  Unit Size  UNIT  CID  TON	5, GA FLL	From 3707 0000 GALS T ILS Q-FLUID JID , 8,000 G S RS , 2,500 5TH STAGE Code: 26	Perforated II  Fracture Tre  FW , 9,400 GALS (7,100 GALS (7,100 GALS W 97 BI W/O RS & BS .)  9HNTN  Perforated II	atments S Q-FLUID Q-FLUID , 7, 700 GALS GL BLS IN LAST FLUSH W 4	PAD , 7,100 100 GALS Q W , W 10,000 F 500 GALS . 115 BTFW .	- 0		

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Formation Name: VARIOUS COMMINGLED FORMATIONS

Code: 999VARS

Class: OIL

Formation	Тор
CHIMNEY HILL (HUNTON)	3515
BROMIDE	3947
VIOLA	3707
HUNTON	3223

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

There are no Other Remarks.

## **Bottom Holes**

Sec: 27 TWP: 2N RGE: 7E County: PONTOTOC

NW SW NE SW

1893 FSL 1537 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 4220 True Vertical Depth: 4200 End Pt. Location From Release, Unit or Property Line: 1537

## FOR COMMISSION USE ONLY

1147537

Status: Accepted

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