

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073265970000

Completion Report

Spud Date: July 30, 2019

OTC Prod. Unit No.: 073-227035-0-0000

Drilling Finished Date: September 03, 2019

1st Prod Date: December 22, 2020

Completion Date: December 21, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VALHALLA 1506 2-14MH

Purchaser/Measurer: BCE-MACH III MIDSTREAM HOLDINGS

First Sales Date: 12/23/2020

Location: KINGFISHER 11 15N 6W
SW SE SW SE
274 FSL 1680 FEL of 1/4 SEC
Latitude: 35.784542 Longitude: -97.803795
Derrick Elevation: 1208 Ground Elevation: 1183

Operator: BCE-MACH III LLC 24485

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2521

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 713641 | | 713560 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | | |
|-------------------|--|-------|--------|-------|------|-----|-----|------------|
| Type | | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | | 9.625 | 36 | J-55 | 374 | | 265 | SURFACE |
| PRODUCTION | | 7 | 29 | P-110 | 8017 | | 280 | 6864 |

| Liner | | | | | | | | |
|-------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4.5 | 13.5 | P-110 | 5250 | 0 | 0 | 7653 | 12903 |

Total Depth: 12905

| Packer | | Plug | |
|--------|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 7638 | AS1X | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jan 20, 2021 | MISSISSIPPIAN | 47 | 42 | | | 98 | GASLIFT | | 128 | 84 |

Completion and Test Data by Producing Formation

| | | | | | |
|-------------------------------|-----------|--|----|------------|--|
| Formation Name: MISSISSIPPIAN | | Code: 359MSSP | | Class: OIL | |
| Spacing Orders | | Perforated Intervals | | | |
| Order No | Unit Size | From | To | | |
| 651950 | 640 | There are no Perf. Intervals records to display. | | | |
| Acid Volumes | | Fracture Treatments | | | |
| 927 BBLS 15% HCL | | 70,531 BBLS SLICKWATER / 0 LBS SAND | | | |

| Formation | Top |
|-------------------|------|
| MISSISSIPPIAN MD | 7349 |
| MISSISSIPPIAN TVD | 7313 |

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

| Other Remarks |
|--|
| OPEN HOLE PACKERS. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 8017' TO TERMINUS AT 12905'. THE 4 1/2" LINER IS NOT CEMENTED. |

| Lateral Holes |
|--|
| Sec: 14 TWP: 15N RGE: 6W County: KINGFISHER SW SE SE SE 174 FSL 1992 FEL of 1/4 SEC Depth of Deviation: 7275 Radius of Turn: 487 Direction: 178 Total Length: 4888 Measured Total Depth: 12905 True Vertical Depth: 7737 End Pt. Location From Release, Unit or Property Line: 174 |

| FOR COMMISSION USE ONLY |
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| <div>Status: Accepted</div> <div>1146097</div> |