

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019247450001

Completion Report

Spud Date: October 04, 2001

OTC Prod. Unit No.:

Drilling Finished Date: October 08, 2001

Amended

1st Prod Date: December 07, 2001

Amend Reason: CONVERT TO INJECTOR

Completion Date: November 08, 2001

Recomplete Date: January 01, 2021

**Drill Type: STRAIGHT HOLE
SERVICE WELL**

Well Name: SEITZ 2

Purchaser/Measurer:

Location: CARTER 1 1S 3W
C SE SW SE
330 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 928 Ground Elevation: 922

First Sales Date:

Operator: DEHART COMPANY (THE) 11992
PO BOX 914
115 4TH AVE SW
ARDMORE, OK 73402-0914

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2			1680		285	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1680

Packer	
Depth	Brand & Type
1500	BAKER AD-7

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: TATUMS

Code: 404TTMS

Class: INJ

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
1550	1576

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

400 BARRELS LEASE CRUDE, 200 SACKS 16/30 SAND

Formation	Top
SEE ORIGINAL	0

Were open hole logs run? Yes

Date last log run: October 08, 2001

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

CONVERTING TO AN INJECTOR, APPLICATION NUMBER 2101200201

FOR COMMISSION USE ONLY

Status: Accepted

1146155

API NO. 019-24745
 OTC PROD.
 UNIT NO.

Oil and Gas Conservation Division
 P.O. Box 52000
 Oklahoma City, OK 73152-2000
 405-522-0577
 OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
 Corporation
 Commission

Form 1002-A
 Rev. 2021

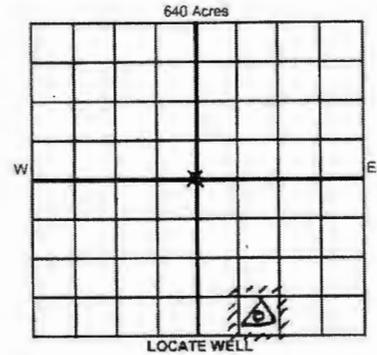
ORIGINAL
 AMENDED (Reason) CONVERT TO INJECTOR

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 10/4/01
 DRLG FINISHED DATE 10/8/01
 DATE OF WELL COMPLETION 11/8/01
 1st PROD DATE 12/07/01
 RECOMP DATE 1/1/21



COUNTY CARTER SEC 1 TWP 15 RGE 3W
 LEASE NAME SEIT 2 WELL NO. 2
CTR 1/4 SE 1/4 SW 1/4 SE 1/4 PSL 330 FW 990
 ELEVATION Demick FL 928 Ground 922 Latitude Longitude
 OPERATOR NAME THE DEHART CO. OTC / OCC OPERATOR NO. 11992
 ADDRESS P.O. BOX 914
 CITY ARDMORE STATE OK. ZIP 73402

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 LOCATION EXCEPTION ORDER NO.
 MULTIUNIT ORDER NO.
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	<u>5 1/2</u>			<u>1680</u>		<u>285 SURF</u>	<u>CBL</u>
LINER							

PACKER @ 1500 BRAND & TYPE BAKER AD-1 PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 1680

COMPLETION & TEST DATA BY PRODUCING FORMATION 404 TTMS

FORMATION	<u>TATUMS</u>					<u>Old Frac</u>
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>INJ</u>					
PERFORATED INTERVALS	<u>1550-1576</u>					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)	<u>400 BBL'S LEASE CRUDE</u> <u>200 SALS</u> <u>16/30 SAND</u>					

Min Gas Allowable (165:10-17-7)
 OR
 Oil Allowable (165:10-13-3)

Purchaser/Measurer
 First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

RECEIVED
 MAR 10 2021
 OKLAHOMA CORPORATION
 COMMISSION

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

John R. Laws SIGNATURE NAME (PRINT OR TYPE) 1/1/21 DATE 520-8455 PHONE NUMBER
1515 WARD RD., ARDMORE OK, 73401 ADDRESS CITY STATE ZIP JRLAWS@HOTMAIL.COM EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
<i>SEE ORIGINAL</i>	

LEASE NAME SEITZ WELL NO. 2

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____ 2) Reject Codes _____

Were open hole logs run? yes no

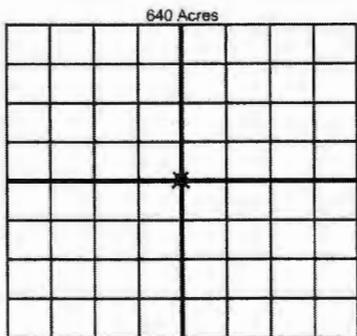
Date Last log was run 10/8/01

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

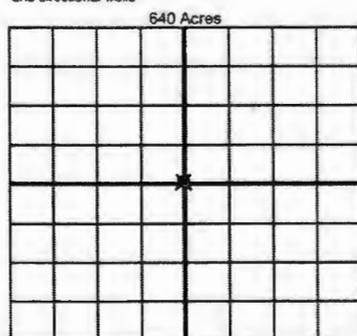
Other remarks: CONVERTING TO AN INJECTOR APP# 2101200201



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degree azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines					
				1/4	1/4	1/4			
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines					
				1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines					
				1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines					
				1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:			