

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019247450001

Completion Report

Spud Date: October 04, 2001

OTC Prod. Unit No.:

Drilling Finished Date: October 08, 2001

Amended

1st Prod Date: December 07, 2001

Amend Reason: CONVERT TO INJECTOR

Completion Date: November 08, 2001

Recomplete Date: January 01, 2021

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: SEITZ 2

Purchaser/Measurer:

Location: CARTER 1 1S 3W
C SE SW SE
330 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 928 Ground Elevation: 922

First Sales Date:

Operator: DEHART COMPANY (THE) 11992
PO BOX 914
115 4TH AVE SW
ARDMORE, OK 73402-0914

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2			1680		285	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1680

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1500	BAKER AD-7	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: TATUMS		Code: 404TTMS	Class: INJ
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		1550	1576
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		400 BARRELS LEASE CRUDE, 200 SACKS 16/30 SAND	

Formation	Top
SEE ORIGINAL	0

Were open hole logs run? Yes
Date last log run: October 08, 2001

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
CONVERTING TO AN INJECTOR, APPLICATION NUMBER 2101200201

FOR COMMISSION USE ONLY	
Status: Accepted	1146155

API NO. 019-24745
OTC PROD.
UNIT NO.

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002-A
Rev. 2021

ORIGINAL
AMENDED (Reason) CONVERT TO INJECTOR

Rule 165:10-3-25

COMPLETION REPORT

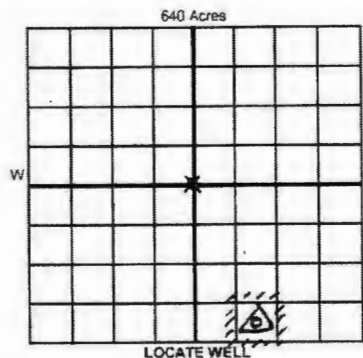
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY CARTER SEC 1 TWP 15 RGE 3W
LEASE NAME SEIT 2 WELL NO. 2
CTR SE 1/4 SW 1/4 SE 1/4 PSL 330 FW 990
ELEVATION 928 Ground 922 Latitude Longitude
OPERATOR NAME THE DENART CO. OTC / OCC OPERATOR NO. 11992
ADDRESS P.O. BOX 914
CITY ARDMORE STATE OK. ZIP 73402

SPUD DATE 10/4/01
DRLG FINISHED DATE 10/8/01
DATE OF WELL COMPLETION 11/8/01
1st PROD DATE 12/07/01
RECOMP DATE 1/1/21



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
MULTIUNIT ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	<u>5 1/2</u>			<u>1680</u>		<u>285 SURF</u>	<u>CBL</u>
LINER							

PACKER @ 1500 BRAND & TYPE BAKER AD-1 PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 1680
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	<u>TATUMS</u>					<u>Old Frac</u>
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	<u>INT</u>					
PERFORATED INTERVALS	<u>1550-1576</u>					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)	<u>400 BBL'S LEASE CRUDE</u> <u>200 SACS</u> <u>16/30 SAND</u>					

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Messenger

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

RECEIVED

MAR 10 2021

OKLAHOMA CORPORATION
COMMISSION

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JOHN R. LAWS NAME (PRINT OR TYPE) JOHN R. LAWS DATE 1/1/21 PHONE NUMBER 220-8455
ADDRESS 1515 WARD RD., ARDMORE, OK. 73401 CITY ARDMORE STATE OK ZIP 73401 EMAIL ADDRESS JRLAWS@HOTMAIL.COM

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
SEE ORIGINAL	

LEASE NAME SEITZ WELL NO. 2

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	<u>10/8/01</u>
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? <u> </u>
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? <u> </u>
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

Other remarks: CONVERTING TO AN INJECTOR APP# 2101200201

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
Feet From 1/4 Sec Lines		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
Feet From 1/4 Sec Lines		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
Feet From 1/4 Sec Lines		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
Feet From 1/4 Sec Lines		BHL From Lease, Unit, or Property Line:	