

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063247150000

Completion Report

Spud Date: November 03, 2017

OTC Prod. Unit No.: 063-223282-0-0000

Drilling Finished Date: November 21, 2017

1st Prod Date: March 22, 2018

Completion Date: March 05, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JANA 2-10/15H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 3/19/2018

Location: HUGHES 10 6N 10E
SW NE NW NE
400 FNL 1735 FEL of 1/4 SEC
Latitude: 35.013122 Longitude: -96.235672
Derrick Elevation: 914 Ground Elevation: 891

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687482		664862	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	207		175	SURFACE
INTERMEDIATE	9.625	36	J-55	3375		225	1765
PRODUCTION	5.5	20	P-110	16008		1950	4200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16041

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
986	SWELL PKR	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 03, 2019	WOODFORD			736		2364	FLOWING		FULL	360

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
629167	640
671656	640
687418	MULTIUNIT

Perforated Intervals

From	To
5780	10721
10721	13749
14318	15873

Acid Volumes

2,774,394 GALS TOTAL ACID

Fracture Treatments

275,067 BBLS TOTAL SLICKWATER
10,087,020 LBS TOTAL SAND

Formation	Top
WAPANUKA	4234
CROMWELL	4603
CANEY	5206
MAYES	5468
WOODFORD	5650

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 22 TWP: 6N RGE: 10E County: HUGHES

NE NE NW NE

1 FNL 1630 FEL of 1/4 SEC

Depth of Deviation: 5054 Radius of Turn: 477 Direction: 185 Total Length: 9524

Measured Total Depth: 16041 True Vertical Depth: 5651 End Pt. Location From Release, Unit or Property Line: 1

FOR COMMISSION USE ONLY

1142425

Status: Accepted

5/1/2019
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
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1002A
ADDENDUM
Form 1002A

API No.: 05063247150000

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TULSA, OK 74119-4842

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MARKETING

First Sales Date: 3/19/2019

Multunit:

Sec 10: 51.8795% 223282 I
Sec 15: 48.1205% 223282A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
40	687482

Increased Density	
Order No	
	664862

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Total Depth: 16041

Packer	
Depth	Brand & Type
986	SWELL PKR

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

EZ EZ
June 28, 2019

4/3/2019

319WDFD

1 XMT -Shale

PR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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