Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35063247150000

Well Name: JANA 2-10/15H

Drill Type:

OTC Prod. Unit No.: 063-223282-0-0000

Completion Report

Spud Date: November 03, 2017

Drilling Finished Date: November 21, 2017 1st Prod Date: March 22, 2018

Completion Date: March 05, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: NEXTERA ENERGY POWER MARKETING First Sales Date: 3/19/2018

Location: HUGHES 10 6N 10E SW NE NW NE 400 FNL 1735 FEL of 1/4 SEC Latitude: 35.013122 Longitude: -96.235672 Derrick Elevation: 914 Ground Elevation: 891

HORIZONTAL HOLE

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

	Completion Type Location Exception		Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	687482	664862
	Commingled		

e ACE DIATE	Size 13.375 9.625	Weight 48 36	Grade J-55 J-55	2	207 375	PSI	SAX 175	Top of CMT SURFACE	
_				_	-				
DIATE	9.625	36	J-55	3	375		005	4705	
					5/5	225		1765	
PRODUCTION		20	P-110	16	6008		1950	4200	
			Liner						
Type Size Weig		Grade Length PSI SAX Top Dep					Depth	Bottom Dept	
Si	ze Wei	ze Weight		ze Weight Grade Length	ze Weight Grade Length PSI		ze Weight Grade Length PSI SAX Top	ze Weight Grade Length PSI SAX Top Depth	

Total Depth: 16041

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
986	SWELL PKR	There are no Plug records to display.				

Initial Test Data

Test Date	st Date Formation Oi BBL/		Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Apr 03, 2019	WOODFORD			736		2364	FLOWING		FULL	360	
		Cor	npletion and	l Test Data I	by Producing F	ormation					
	Formation Name: WOO	DFORD		Code: 31	9WDFD	C	lass: GAS				
	Spacing Orders				Perforated In	ntervals					
Order No Unit Size				From	n	٦	Го				
629167 640		640		5780)	10	721	-			
671656 640		640		1072	1	13	749				
687418 MULTIUNIT		JLTIUNIT		1431	8	15	873				
Acid Volumes					Fracture Tre	atments		7			
2	,774,394 GALS TOTAL A		275,067 BBLS TOTAL SLICKWATER								
				10,087,020 LBS TOTAL SAND							
Formation		Т	ор		,						
WAPANUKA			•	4234 Were open hole logs run? No							
CROMWELL				4603 Were unusual drilling circumstances encountered? No							
CANEY				5206 Explanation:							
MAYES				5468	68						
WOODFORD	WOODFORD				5650						
Other Remarks	6										
There are no Ot	her Remarks.										
				Lateral H	loles						
Sec: 22 TWP: 6	N RGE: 10E County: HUG	HES									

NE NE NW NE

1 FNL 1630 FEL of 1/4 SEC

Depth of Deviation: 5054 Radius of Turn: 477 Direction: 185 Total Length: 9524

Measured Total Depth: 16041 True Vertical Depth: 5651 End Pt. Location From Release, Unit or Property Line: 1

FOR COMMISSION USE ONLY

Status: Accepted

1142425

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: \$5063247150000

OTC Prod. Unit No.: 063-223282-0-0000

Drill Type: HORIZONTAL HOLE

Well Name: JANA 2-10/15H

Location: HUGHES 10 6N 10E SW NE NW NE 400 FNL 1735 FEL of 1/4 SEC Latitude: 35.013122 Longitude: -96.235672 Derrick Elevation: 914 Ground Elevation: 891

Operator: TRINITY OPERATING (USG) LLC 23879

> 1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
-	Multiple Zone	40 687482	664862
	Commingled		

ре	Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SURFACE INTERMEDIATE PRODUCTION		5 48	J-55	J-55 207 J-55 3375 P-110 16008			175	SURFACE
		36	J-55				225	1765
		20	P-110				1950	4200
			Liner					
Type Size We		Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept
	IEDIATE	IEDIATE 9.625 JCTION 5.5	MEDIATE 9.625 36 JCTION 5.5 20	MEDIATE 9.625 36 J-55 JCTION 5.5 20 P-110 Liner	MEDIATE 9.625 36 J-55 33 JCTION 5.5 20 P-110 160 Liner Liner Liner Liner	MEDIATE 9.625 36 J-55 3375 JCTION 5.5 20 P-110 16008 Liner Liner	MEDIATE 9.625 36 J-55 3375 JCTION 5.5 20 P-110 16008	MEDIATE 9.625 36 J-55 3375 225 JCTION 5.5 20 P-110 16008 1950 Liner Liner Liner Liner Liner

Total Depth: 16041

P	acker	P	lug
Depth	Brand & Type	Depth	Plug Type
986	SWELL PKR	There are no Plug	g records to display.

Initial Test Data 1 of 2 4 3 2019 XMT -Shale

ELEZ June 28, 2019

Completion Report

-----Spud Date: November 03, 2017 Drilling Finished Date: November 21, 2017 1st Prod Date: March 22, 2018 Completion Date: March 05, 2018

Purchaser/Measurer: NEXTERA ENERGY POWER

nn Name: WOOL. 72

00 2

Form 1002A

3 19 201

OFF

Min Gas Allowable: Yes

First Sales Date: 3/19/2019

SEC 15: 48.1205% 223282A

MARKETING

Multiunit: Sec D: 51.8195% 223282

319WDFD

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 03, 2019	WOODFORD			736		2364	FLOWING		FULL	360
		Cor	mpletion and	Test Data	by Producing F	ormation				
	Formation Name:	WOODFORD		Code: 3	19WDFD	C	lass: GAS			
	Spacing Orde	ers			Perforated In	ntervals		٦		
Order	No	Unit Size		From	om To					
6291	67 (10)	640	F	578	0	10	721			
6716	56 (15)	640		1072	21	13	749			
P 6874		MULTIUNIT		1431	18	15	873			
PT LOO	Acid Volume	s			Fracture Tre	atments		-		
2	,774,394 GALS TO			275.0	067 BBLS TOTA		TER	-		
					0,087,020 LBS T			_		
Formation		T	on							
WAPANUKA					Were open hole I Date last log run:					
CROMWELL				4603						
CANEY				`	Were unusual dri Explanation:	lling circums	tances encou	Intered ? No		
MAYES				5468						
WOODFORD				5650						
Other Remarks										
There are no O										
				Lataral	Valas					
0				Lateral	Holes				_	
NE NE NW	N RGE: 10E Count	HUGHES								
1 FNL 1630 F										
	ion: 5054 Radius of	Turn: 477 Direction	v 185 Total Le	ength: 9524						
	Depth: 16041 True					r Property L	ine: 1			
		Venteur Depin. ooc		oution						
FOR COMM	ISSION USE O	NLY								
Status:	Accepted									114242
Status:	Accepted									