

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073266460001

**Completion Report**

Spud Date: January 26, 2020

OTC Prod. Unit No.: 073-226742-0-0000

Drilling Finished Date: February 09, 2020

1st Prod Date: April 08, 2020

Completion Date: April 08, 2020

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DAN FED 1608 2H-17X

Purchaser/Measurer: MARKWEST OKLA GAS CO  
LLC

Location: KINGFISHER 20 16N 8W  
SE SW SW SE  
250 FSL 2075 FEL of 1/4 SEC  
Latitude: 35.842075 Longitude: -98.073004  
Derrick Elevation: 1139 Ground Elevation: 1109

First Sales Date: 4/8/2020

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density			
X	Single Zone	Order No		Order No			
	Multiple Zone	690953		689313			
	Commingled	707670 EXT		689870			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	68	J-55	1473		715	SURFACE
PRODUCTION	5 1/2	20	P-110 EC	18394		2835	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18424**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 12, 2020	MISSISSIPPIAN	741	41.7	730	985	1688	FLOWING	550	74	170

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
635442	640
690952	MULTIUNIT
707669	MULTIUNIT EXT

Perforated Intervals

From	To
9586	18275

Acid Volumes

100 BBLS 15% HCL
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Fracture Treatments

353,901 BBLS TOTAL FLUID VOLUME & 15,836,295 LBS TOTAL PROPPANT
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Formation	Top	Were open hole logs run? No Date last log run:  Were unusual drilling circumstances encountered? No Explanation:
MISSISSIPPIAN MD	8115	
MISSISSIPPIAN TVD	8101	

Other Remarks

OCC - THE ORDER 695482 IS AN INTERIM ORDER EXTEND BY ORDER 707683 IS AN EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 17 TWP: 16N RGE: 8W County: KINGFISHER

NE NE NW NE

90 FNL 1908 FEL of 1/4 SEC

Depth of Deviation: 8260 Radius of Turn: 542 Direction: 355 Total Length: 9356

Measured Total Depth: 18424 True Vertical Depth: 8534 End Pt. Location From Release, Unit or Property Line: 90

FOR COMMISSION USE ONLY

Status: Accepted

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