

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063248980001

Completion Report

Spud Date: June 10, 2019

OTC Prod. Unit No.: 063-226267-0-0000

Drilling Finished Date: July 28, 2019

1st Prod Date: October 25, 2019

Amended

Completion Date: September 29, 2019

Amend Reason: OCC - CORRECTION MULTIUNIT

Drill Type: HORIZONTAL HOLE

Well Name: MITZI 2-32/29H

Purchaser/Measurer: SOUTHWEST ENERGY

Location: HUGHES 5 7N 12E
NE NW NW NE
307 FNL 2009 FEL of 1/4 SEC
Latitude: 35.11513202 Longitude: -96.06015697
Derrick Elevation: 798 Ground Elevation: 775

First Sales Date: 10/25/2019

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	709824		708621	
	Commingled			708191	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	1014		250	SURFACE
PRODUCTION	5.5	20	P-110	15625		1855	2314

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15680

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 07, 2019	MAYES - WOODFORD			6326		1832	FLOWING	280	FULL	740

Completion and Test Data by Producing Formation			
Formation Name: WOODFORD		Code: 319WDFD	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
671215	640	5347	14205
674146	640	14443	15508
709823	MULTIUNIT		
Acid Volumes		Fracture Treatments	
35,994 TOTAL GALS ACID		15,130,416 TOTAL GALS SLICKWATER	
		11,351,919 TOTAL LBS SAND	

Formation Name: MAYES		Code: 353MYES	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
671215	640	14226	14422
674146	640		
709823	MULTIUNIT		
Acid Volumes		Fracture Treatments	
COMMINGLED WITH WOODFORD		COMMINGLED WITH WOODFORD	

Formation Name: MAYES - WOODFORD		Code:	Class: GAS
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Formation	Top
BOOCH COAL	2093
MIDDLE BOOCH	2252
LOWER BOOCH	2302
HARTSHORNE	2458
ATOKA	2567
BASAL GILCREASE	2933
SPIRO/WAP	3526
WAP	3616
UNION VALLEY	3764
CROMWELL	3802
JEFFERSON	3996
FALSE CANEY	4210
HEAD FAKE	4354
CANEY	4430

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

MAYES	4656
WOODFORD	4781

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 29 TWP: 8N RGE: 12E County: HUGHES NW NE NE NW 40 FNL 2046 FWL of 1/4 SEC Depth of Deviation: 4658 Radius of Turn: 447 Direction: 355 Total Length: 10319 Measured Total Depth: 15680 True Vertical Depth: 4519 End Pt. Location From Release, Unit or Property Line: 40

FOR COMMISSION USE ONLY	
Status: Accepted	1144203