

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073266360000

Completion Report

Spud Date: December 08, 2019

OTC Prod. Unit No.: 073-226635-0-0000

Drilling Finished Date: December 24, 2019

1st Prod Date: February 15, 2020

Completion Date: February 15, 2020

Drill Type: HORIZONTAL HOLE

Well Name: JAMES FED 1508 4H-2X

Purchaser/Measurer: MARKWEST OKLA GAS CO
LLC

Location: KINGFISHER 11 15N 8W
SW SE SW SE
200 FSL 1940 FEL of 1/4 SEC
Latitude: 35.784005 Longitude: -98.018934
Derrick Elevation: 1119 Ground Elevation: 1146

First Sales Date: 2/15/2020

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706344		706240	
	Commingled	706350		706241	

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		13 3/8	68	J-55	1474		1011	SURFACE
PRODUCTION		5 1/2	20	P-110 EC	19744		1991	18244

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19770

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2020	MISSISSIPPIAN	654	42.1	1368	2092	1272	FLOWING	500	42	385

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359 MSSP	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
637023	640	9441	19621
676196	640		
636302	640		
706343	640		
Acid Volumes		Fracture Treatments	
100 BBLS 15% HCL		464,237 BBLS TOTAL VOLUME 20,531,921 LBS TOTAL PRO	

Formation	Top
MISSISSIPPIAN	8707

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes
Sec: 2 TWP: 15N RGE: 8W County: KINGFISHER NE NE NE NW 85 FNL 2394 FWL of 1/4 SEC Depth of Deviation: 8350 Radius of Turn: 715 Direction: 355 Total Length: 10610 Measured Total Depth: 19770 True Vertical Depth: 8647 End Pt. Location From Release, Unit or Property Line: 85

FOR COMMISSION USE ONLY	
Status: Accepted	1144994