

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073266500002

**Completion Report**

Spud Date: December 28, 2019

OTC Prod. Unit No.: 073-226744-0-0000

Drilling Finished Date: January 20, 2020

1st Prod Date: April 04, 2020

Completion Date: April 04, 2020

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DAN FIU 1608 6H-17X

Purchaser/Measurer: MARKWEST OKLA GAS CO  
LLC

First Sales Date: 4/4/2020

Location: KINGFISHER 29 16N 8W  
NW NW NW NW  
255 FNL 293 FWL of 1/4 SEC  
Latitude: 35.840656 Longitude: -98.082762  
Derrick Elevation: 1138 Ground Elevation: 1108

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density			
X	Single Zone	Order No		Order No			
	Multiple Zone	690963		689313			
	Commingled	707680 EXT		689870			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1478		710	SURFACE
PRODUCTION	5 1/2	20	P-110 EC	19385		3065	804

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19415**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 05, 2020	MISSISSIPPIAN	977	44.1	1301	1332	2653	FLOWING	1500	32	1060

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
635442	640
690962	MULTIUNIT
707679	MULTIUNIT EXT

#### Perforated Intervals

From	To
9156	19269

#### Acid Volumes

100 BBLS 15% HCL
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#### Fracture Treatments

430,059 BBLS TOTAL FLUID VOLUME & 18,721,940 LBS TOTAL PROPPANT
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Formation	Top
MISSISSIPPIAN MD	8514
MISSISSIPPIAN TVD	8403

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THE ORDER 695482 IS AN INTERIM ORDER EXTENDED BY ORDER 707683 IS AN EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

#### Lateral Holes

Sec: 17 TWP: 16N RGE: 8W County: KINGFISHER

NW NW NE NW

90 FNL 1546 FWL of 1/4 SEC

Depth of Deviation: 8385 Radius of Turn: 683 Direction: 3 Total Length: 10283

Measured Total Depth: 19415 True Vertical Depth: 8576 End Pt. Location From Release, Unit or Property Line: 90

#### FOR COMMISSION USE ONLY

1145178

Status: Accepted