Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063249000001

Completion Report

Spud Date: June 08, 2019

OTC Prod. Unit No.: 063-226269-0-0000

Drilling Finished Date: August 18, 2019

1st Prod Date: October 25, 2019

Completion Date: October 04, 2019

Drill Type: **HORIZONTAL HOLE**

Well Name: MITZI 4-32/29H

Purchaser/Measurer: SOUTHWEST ENERGY

Location: HUGHES 5 7N 12E
NW NE NW NE
298 FNL 1969 FEL of 1/4 SEC
Latitude: 35.11515181 Longitude: -96.0600596
Derrick Elevation: 797 Ground Elevation: 774

First Sales Date: 10/25/2019

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
709826

Increased Density
Order No
708621
708191

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	296		160	SURFACE
INTERMEDIATE	9.625	36	J-55	2989		275	1079
PRODUCTION	5.5	20	P-110	14256		1645	2306

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14300

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 12, 2019	MAYES - WOODFORD			4361		1832	FLOWING	280	FULL	750

Completion and Test Data by Producing Formation

Formation Name: WOODFORD Code: 319WDFD Class: GAS

Spacing Orders	
Order No	**Unit Size**
671215	640
674146	640
709825	MULTIUNIT

Perforated Intervals	
From	**To**
6009	10026
10713	13617

Acid Volumes
28,980 TOTAL GALS ACID

Fracture Treatments
7,983,528 TOTAL GALS SLICKWATER
7,588,374 TOTAL LBS SAND

Formation Name: MAYES Code: 353MYES Class: GAS

Spacing Orders	
Order No	**Unit Size**
671215	640
674146	640
709825	MULTIUNIT

Perforated Intervals	
From	**To**
14139	14140

Acid Volumes
ACIDIZED WITH WOODFORD

Fracture Treatments
FRACTURE TREATED WITH WOODFORD

Formation Name: MAYES - WOODFORD Code: Class: GAS

Formation	Top
BOOCH COAL	2184
MIDDLE BOOCH	2313
LOWER BOOCH	2371
HARTSHORNE	2539
ATOKA	2630
BASAL GILCREASE	3067
SPIRO/WAP	3525
WAPANUKA	3525
WAPANUCKA LIMESTONE	3609
UNION VALLEY	3747
CROMWELL	3791

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

JEFFERSON	3999
FALSE CANEY	4130
HEAD FAKE	4267
CANEY	4335
MAYES	4555
WOODFORD	4657

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 29 TWP: 8N RGE: 12E County: HUGHES

NW NE NE NE

36 FNL 613 FEL of 1/4 SEC

Depth of Deviation: 5015 Radius of Turn: 640 Direction: 10 Total Length: 8279

Measured Total Depth: 14300 True Vertical Depth: 4581 End Pt. Location From Release, Unit or Property Line: 36

FOR COMMISSION USE ONLY

1144197

Status: Accepted