Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Trail 1001 10 0

Completion ReportSpud Date: January 21, 2020

OTC Prod. Unit No.: 073-226743-0-0000 Drilling Finished Date: February 06, 2020

1st Prod Date: April 04, 2020

Completion Date: April 04, 2020

Drill Type: HORIZONTAL HOLE

API No.: 35073266510001

Min Gas Allowable: Yes

Well Name: DAN FED 1608 8H-17X Purchaser/Measurer: MARKWEST OKLA GAS CO

LLC

First Sales Date: 4/4/2020

Location: KINGFISHER 29 16N 8W

NW NW NW NW 255 FNL 243 FWL of 1/4 SEC

Latitude: 35.840657 Longitude: -98.082931 Derrick Elevation: 1137 Ground Elevation: 1107

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
691102
707682 EXT

Increased Density
Order No
689313
689870

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13 3/8	68	J-55	1465		815	SURFACE		
PRODUCTION	5 1/2	20	P-110 EC	19477		3310	SURFACE		

				Liner						
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth									
			There are	no Liner record	ds to displa	ay.				

Total Depth: 19507

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 05, 2020	MISSISSIPPIAN	1050	42.3	1469	1399	5216	FLOWING	1500	32	1100

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
635442	640				
690964	MULTIUNIT				
707681	MULTIUNIT EXT				

Perforated Intervals				
From	То			
9242	19355			

Acid Volumes
100 BBLS 15% HCL

Fracture Treatments
435,354 BBLS TOTAL FLUID VOLUME & 18,964,531 LBS TOTAL PROPPANT

Formation	Тор
MISSISSIPPIAN MD	8730
MISSISSIPPIAN TVD	8702

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THE ORDER 695482 IS AN INTERIM ORDER EXTENDED BY ORDER 707683 FOR EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 17 TWP: 16N RGE: 8W County: KINGFISHER

NE NW NW NW

86 FNL 603 FWL of 1/4 SEC

Depth of Deviation: 8566 Radius of Turn: 475 Direction: 4 Total Length: 10344

Measured Total Depth: 19507 True Vertical Depth: 8767 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY

1145093

Status: Accepted

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