

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063249000001

Completion Report

Spud Date: June 08, 2019

OTC Prod. Unit No.: 063-226269-0-0000

Drilling Finished Date: August 18, 2019

1st Prod Date: October 25, 2019

Amended

Completion Date: October 04, 2019

Amend Reason: OCC - CORRECTION TEST DATE

Drill Type: HORIZONTAL HOLE

Well Name: MITZI 4-32/29H

Purchaser/Measurer: SOUTHWEST ENERGY

Location: HUGHES 5 7N 12E
NW NE NW NE
298 FNL 1969 FEL of 1/4 SEC
Latitude: 35.11515181 Longitude: -96.0600596
Derrick Elevation: 797 Ground Elevation: 774

First Sales Date: 10/25/2019

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 709826 | | 708621 | |
| | Commingle | | | 708191 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13.375 | 48 | H-40 | 296 | | 160 | SURFACE |
| INTERMEDIATE | 9.625 | 36 | J-55 | 2989 | | 275 | 1079 |
| PRODUCTION | 5.5 | 20 | P-110 | 14256 | | 1645 | 2306 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 14300

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Dec 12, 2019 | MAYES - WOODFORD | | | 4361 | | 1832 | FLOWING | 280 | FULL | 750 |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 671215 | 640 |
| 674146 | 640 |
| 709825 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 6009 | 10026 |
| 10713 | 13617 |

Acid Volumes

| |
|------------------------|
| 28,980 TOTAL GALS ACID |
|------------------------|

Fracture Treatments

| |
|---------------------------------|
| 7,983,528 TOTAL GALS SLICKWATER |
| 7,588,374 TOTAL LBS SAND |

Formation Name: MAYES

Code: 353MYES

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 671215 | 640 |
| 674146 | 640 |
| 709825 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 14139 | 14140 |

Acid Volumes

| |
|------------------------|
| ACIDIZED WITH WOODFORD |
|------------------------|

Fracture Treatments

| |
|--------------------------------|
| FRACTURE TREATED WITH WOODFORD |
|--------------------------------|

Formation Name: MAYES - WOODFORD

Code:

Class: GAS

| Formation | Top |
|---------------------|------|
| BOOCH COAL | 2184 |
| MIDDLE BOOCH | 2313 |
| LOWER BOOCH | 2371 |
| HARTSHORNE | 2539 |
| ATOKA | 2630 |
| BASAL GILCREASE | 3067 |
| SPIRO/WAP | 3525 |
| WAPANUKA | 3525 |
| WAPANUCKA LIMESTONE | 3609 |
| UNION VALLEY | 3747 |
| CROMWELL | 3791 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| | |
|-------------|------|
| JEFFERSON | 3999 |
| FALSE CANEY | 4130 |
| HEAD FAKE | 4267 |
| CANEY | 4335 |
| MAYES | 4555 |
| WOODFORD | 4657 |

| Other Remarks |
|-----------------------------|
| There are no Other Remarks. |

| Lateral Holes |
|--|
| Sec: 29 TWP: 8N RGE: 12E County: HUGHES NW NE NE NE 36 FNL 613 FEL of 1/4 SEC Depth of Deviation: 5015 Radius of Turn: 640 Direction: 10 Total Length: 8279 Measured Total Depth: 14300 True Vertical Depth: 4581 End Pt. Location From Release, Unit or Property Line: 36 |

| FOR COMMISSION USE ONLY |
|--|
| <div>Status: Accepted</div> <div>1144197</div> |