

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073266480001

Completion Report

Spud Date: December 31, 2019

OTC Prod. Unit No.: 073-226745-0-0000

Drilling Finished Date: January 26, 2020

1st Prod Date: April 07, 2020

Completion Date: April 07, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DAN FIU 1608 4H-17X

Purchaser/Measurer: MARKWEST OKLA GAS CO
LLC

First Sales Date: 4/8/2020

Location: KINGFISHER 20 16N 8W
SE SW SW SE
250 FSL 2125 FEL of 1/4 SEC
Latitude: 35.842074 Longitude: -98.073173
Derrick Elevation: 1139 Ground Elevation: 1109

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density			
X	Single Zone	Order No		Order No			
	Multiple Zone	690961		689313			
	Commingled	707678 EXT		689870			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1483		710	SURFACE
INTERMEDIATE	8 5/8	32	HCL-80	8278		540	SURFACE
PRODUCTION	5 1/2	20	P-110EC	19378		1730	279

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19420

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 13, 2020	MISSISSIPPIAN	828	43.7	1180	1425	2150	FLOWING	650	45	410

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
635442	640
690960	MULTIUNIT
707677	MULTIUNIT EXT

Perforated Intervals

From	To
9150	19256

Acid Volumes

100 BBLS 15% HCL

Fracture Treatments

402,577 BBL TOTAL FLUID VOLUME & 17,538, 949 LBS TOTAL PROPPANT
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Formation	Top
MISSISSIPPIAN MD	8197
MISSISSIPPIAN TVD	8125

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE ORDER 695482 AN INTERIM ORDER EXTENDED BY ORDER 707683 IS AN EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 17 TWP: 16N RGE: 8W County: KINGFISHER

NE NE NE NW

108 FNL 2402 FWL of 1/4 SEC

Depth of Deviation: 8450 Radius of Turn: 500 Direction: 357 Total Length: 10163

Measured Total Depth: 19420 True Vertical Depth: 8660 End Pt. Location From Release, Unit or Property Line: 108

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1145176

Status: Accepted