

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063249170002

Completion Report

Spud Date: July 23, 2020

OTC Prod. Unit No.: SEE MEMO

Drilling Finished Date: August 10, 2020

1st Prod Date: October 01, 2020

Completion Date: September 29, 2020

Drill Type: HORIZONTAL HOLE

Well Name: FRANKLIN 2-12-24WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 12 8N 12E
NE SW NW SE
1904 FSL 1998 FEL of 1/4 SEC
Latitude: 35.17961604 Longitude: -95.9898009
Derrick Elevation: 939 Ground Elevation: 914

First Sales Date: 10/01/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	715855		707350	
	Commingled			707351	
				707352	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		48	SURFACE
SURFACE	9.625	36	J-55	496		160	SURFACE
PRODUCTION	5.5	20	P-110	16665		2105	2700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16661

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 28, 2020	MAYES / WOODFORD			9223		2545	FLOWING	329	64/64	307

Completion and Test Data by Producing Formation

Formation Name: MAYES

Code: 353MYES

Class: GAS

Spacing Orders

Order No	Unit Size
671206	640
671757	640
670966	640
715933	MULTIUNIT

Perforated Intervals

From	To
10175	10238

Acid Volumes

TREATED WITH WOODFORD

Fracture Treatments

TREATED WITH WOODFORD

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
671206	640
671757	640
670966	640
715933	MULTIUNIT

Perforated Intervals

From	To
5429	9993
10325	16570

Acid Volumes

864 BBLS 15% HCL

Fracture Treatments

314,741 BBLS FLUID 8,484,460 LBS PROPPANT
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Formation Name: MAYES / WOODFORD

Code:

Class: GAS

Formation	Top
MAYES	5070
WOODFORD	5234

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OTC PUN HUGHES CO 063-226918-0-0000
OTC PUN PITTSBURG CO 121-226918-0-0000

Lateral Holes
Sec: 24 TWP: 8N RGE: 12E County: PITTSBURG SE SW SE SE 107 FSL 797 FEL of 1/4 SEC Depth of Deviation: 4793 Radius of Turn: 527 Direction: 173 Total Length: 10872 Measured Total Depth: 16661 True Vertical Depth: 5099 End Pt. Location From Release, Unit or Property Line: 107

FOR COMMISSION USE ONLY
Status: Accepted