

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137242520003

Completion Report

Spud Date: December 27, 1985

OTC Prod. Unit No.:

Drilling Finished Date: December 31, 1985

Amended

1st Prod Date: January 07, 1986

Amend Reason: SET CIBP AT 1030' / STILL INJECTION IN REMAINING PRFORATIONS

Completion Date: January 05, 1986

Recomplete Date: May 18, 2021

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: CLEARY-ALLEN 25

Purchaser/Measurer:

Location: STEPHENS 15 3S 5W
NW SE NW NE
1815 FSL 825 FWL of 1/4 SEC
Latitude: 34.30154 Longitude: -97.70831
Derrick Elevation: 0 Ground Elevation: 888

First Sales Date:

Operator: BANNER OIL & GAS LLC 22792

10011 S PENNSYLVANIA AVE
OKLAHOMA CITY, OK 73159-6905

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	J-55	88		100	SURFACE
PRODUCTION	5 1/2	15.5	U	2139		525	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2150

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
639.44	TENSION AD-1	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: HOXBARCode: 405HXBRClass: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		680	706
		928	938
Acid Volumes		Fracture Treatments	
NO ADDITIONAL TREATMENT		NO ADDITIONAL TREATMENT	

Formation	Top
(LOCO SAND) HOXBAR	676
HOXBAR	2050

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
RIH WITH 5 1/2" CIBP AND SET AT 1030', RIH W/DUMP BAILER AND DUMP 1 SACK CEMENT ON TOP. OCC - LOCO SAND IS PART OF THE UPPER HOXBAR.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1146436</div>