

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137265130003

Completion Report

Spud Date: April 20, 2007

OTC Prod. Unit No.:

Drilling Finished Date: April 27, 2007

Amended

1st Prod Date: September 15, 2007

Amend Reason: CONVERTED TO DISPOSAL / CORRECT SURFACE LOCATION PER GPS
BY OCC

Completion Date: September 05, 2007

Recomplete Date: January 27, 2021

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: J. W. WILSON 7

Purchaser/Measurer:

Location: STEPHENS 34 1S 5W
NE NW NW NE
200 FNL 2100 FEL of 1/4 SEC
Latitude: 34.43388 Longitude: -97.70905
Derrick Elevation: 0 Ground Elevation: 1149

First Sales Date:

Operator: GILBY SERVICES LLC 24430
PO BOX 36
301960 HIGHWAY 7
VELMA, OK 73491-0036

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	15.5	J-55	1145		275	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1145

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
660	TENSION	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: PERMIAN

Code: 459PRMN

Class: DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

700

708

748

760

1060

1066

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
PERMIAN	700

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - UIC PERMIT 2100800601

FOR COMMISSION USE ONLY

1146103

Status: Accepted

Well GPS by OGC footage; Location corrected

ADP
NO. **137-26513**
OTC PROD
UNIT NO

03
(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165 10-3-25

Form 1002A
Rev 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Change from Producer to Disposal

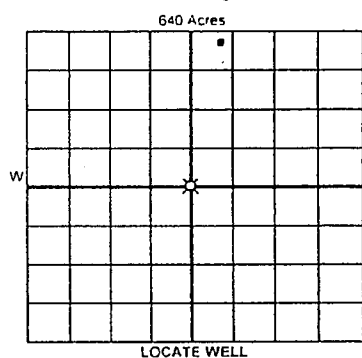
COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL
If directional or horizontal, see reverse for bottom hole location

SPUD DATE **4-20-07**
DRLG FINISHED DATE **4-27-07**
DATE OF WELL COMPLETION **9-5-07**
1st PROD DATE **6-15-07**
RECOMP DATE **1-27-2021**
Longitude (if known) **-97.70905**

COUNTY **Stephens** SEC **34** TWP **15** RGE **5W**
LEASE NAME **J.W. Wilson** WELL NO **7** FUEL NO **2145**
NE 1/4 NW 1/4 NE 1/4 NE 1/4 SEC **2145** 1/4 SEC **2145**
ELEVATION Ground **1149** Latitude (if known) **34.43388**

OPERATOR NAME **Gilby Services LLC** OTC / OCC OPERATOR NO **24430**
ADDRESS **P.O. Box 36**
CITY **Velma** STATE **OK** ZIP **73491**



COMPLETION TYPE
☒ SINGLE ZONE **Permian**
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO
INCREASED DENSITY
ORDER NO

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	1145		275	Surface
LINER							

PACKER @ **660** BRAND & TYPE **Tension** PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH **1145**

COMPLETION & TEST DATA BY PRODUCING FORMATION **459 PRMN**

FORMATION	Permian					
SPACING & SPACING						
ORDER NUMBER						
CLASS Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc						
PERFORATED INTERVALS	700-708 748-760 1060-1066					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

RECEIVED

FEB 01 2021

Oklahoma Corporation
Commission

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
OR
Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATE	9-20-07					
OIL-BBL/DAY	5					
OIL-GRAVITY (API)	28					
GAS-MCF/DAY	0					
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	100					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Kelly Gilby SIGNATURE
Kelly Gilby NAME (PRINT OR TYPE)
P.O. Box 36 ADDRESS
Velma CITY
OK STATE
73491 ZIP
1-28-21 DATE
580-444-3377 PHONE NUMBER
kellygilby@live.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Permian	700

LEASE NAME J W Wilson WELL NO. 7

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	_____
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks: OCC - UIC permit 2100800601

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			