

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015233160000

Completion Report

Spud Date: October 15, 2020

OTC Prod. Unit No.: 015-227086-0-0000

Drilling Finished Date: November 26, 2020

1st Prod Date: February 06, 2021

Completion Date: February 04, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FLEET ADMIRAL 21-16-10-11 1HXL

Purchaser/Measurer: MUSTANG

Location: CADD0 21 10N 11W
NW SE SW SW
525 FSL 896 FWL of 1/4 SEC
Latitude: 35.3209465 Longitude: -98.37354081
Derrick Elevation: 1419 Ground Elevation: 1394

First Sales Date: 2-26-2021

Operator: LYNX OKLAHOMA OPERATING LLC 24306
PO BOX 54859
6921 N CLASSEN BLVD
OKLAHOMA CITY, OK 73154-1859

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	717600		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52	X-42	80			SURFACE
SURFACE	13-3/8	54.5	J-55	489		515	SURFACE
INTERMEDIATE	9-5/8	36	J-55	2006		460	SURFACE
PRODUCTION	5-1/2	20	P-110RY	16850		1900	6900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16890

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 11, 2021	HOXBAR	343	45	496	1446	428	FLOWING	1400		

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

Spacing Orders

Order No	Unit Size
705734	640
705735	640
717599	MULTIUNIT

Perforated Intervals

From	To
10290	16775

Acid Volumes

457 BARRELS HCL

Fracture Treatments

9,966,134 POUNDS SAND, 236,844 BARRELS SLICKWATER

Formation	Top
HOXBAR	8900

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 10N RGE: 11W County: CADDO

 NE SW NW SW

 1759 FSL 395 FWL of 1/4 SEC

 Depth of Deviation: 9661 Radius of Turn: 389 Direction: 357 Total Length: 6608

 Measured Total Depth: 16890 True Vertical Depth: 10018 End Pt. Location From Release, Unit or Property Line: 395

FOR COMMISSION USE ONLY

Status: Accepted

1146433