Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35093252760000 **Completion Report** Spud Date: June 15, 2022

OTC Prod. Unit No.: Drilling Finished Date: August 17, 2022

1st Prod Date: September 16, 2022

Completion Date: August 27, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PENELOPE 2015 3-19H30H Purchaser/Measurer: TARGA

Location: MAJOR 30 20N 15W First Sales Date: 09/16/2022

SW SW SW SE 285 FSL 2360 FEL of 1/4 SEC

Latitude: 36.173833 Longitude: -98.839386 Derrick Elevation: 1694 Ground Elevation: 1672

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

> 1 E SHERIDAN AVE #500 OKLAHOMA CITY, OK 73104-2496

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
728736	

Increased Density
Order No
724409
724410

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	106			SURFACE
SURFACE	9 5/8	36	J-55	836	1000	350	SURFACE
PRODUCTION	7	29	P-110	8552	2010	850	8400

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	9524	3100	1012	8154	17678

Total Depth: 17678

Pac	cker
Depth	Brand & Type
There are no Packe	er records to display.

PI	ug
Depth	Plug Type
There are no Plug	records to display.

Initial Test Data

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Test Date	Formation	on	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 22, 2022	ALL ZON PRODUC		181	38	400	2210	1821	FLOWING	630	26/64	387
			Con	npletion and	l Test Data l	y Producing F	ormation				
	Formation Na	me: MERAI	MEC		Code: 35	змкмс	С	lass: OIL			
	Spacing	Orders		\neg \vdash		Perforated I	ntervals				
Orde	er No	Unit Size		\neg \vdash	Fron	n	7	То			
131401		640			9487	7	14257				
728	735	MU	LTIUNIT			•					
	Acid Vol	umes				Fracture Tre	atments		\neg		
1,080 BARRELS 15% HCI					S - 384,630 B <i>A</i> 089,849 POUND						
	Formation Na OSAGE)	me: MISSIS	SSIPPIAN(M	ERAMEC-	Code: 35	эмимсо	C	lass: OIL			
Spacing Orders		pacing Orders			Perforated Intervals						
Orde	er No	Ur	nit Size	$\neg \vdash$	Fron	n	1	ō			
220	952		640		1425	7	17	625			
728	735	MU	LTIUNIT								

•	
Acid Volumes	
ACIDIZED WITH MERAMEC	

Fracture Treatme	nts
 OACED WITH MED	AMEC

Formation	Тор
HEEBNER BASAL	5958
TONKAWA	6378
COTTAGE GROVE	6843
OSWEGO	7540
CHEROKEE	7697
VERDIGRIS	7781
CHESTER	8578
MANNING	9195
MERAMEC	9310

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - ORDER NUMBER 729050 FINAL ORDER DISMISS EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

Lateral	Hol	es
Laterar	1101	60

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Sec: 19 TWP: 20N RGE: 1 County: MAJOR

SE NW SW NE

1831 FNL 2144 FEL of 1/4 SEC

Depth of Deviation: 8435 Radius of Turn: 1105 Direction: 358 Total Length: 8138

Measured Total Depth: 17678 True Vertical Depth: 9240 End Pt. Location From Release, Unit or Property Line: 1836

FOR COMMISSION USE ONLY

1149223

Status: Accepted

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