Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051248570000 **Completion Report** Spud Date: August 27, 2021

OTC Prod. Unit No.: 051-227855 Drilling Finished Date: January 13, 2022

1st Prod Date: April 14, 2022

Completion Date: April 03, 2022

Drill Type: HORIZONTAL HOLE

Location:

Well Name: GRETZKY 0406 5-2-35WXH Purchaser/Measurer: ENERGY

TRANSFER/ONEOK

First Sales Date: 4/14/2022

GRADY 11 4N 6W

NW SE NE NW 916 FNL 2252 FWL of 1/4 SEC

Latitude: 34.838676 Longitude: -97.801032 Derrick Elevation: 0 Ground Elevation: 1133

Operator: MARATHON OIL COMPANY 1363

> 990 TOWN & COUNTRY BLVD HOUSTON, TX 77024-2217

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception			
Order No			
725916			

Increased Density	
Order No	
719590	
719588	

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13.375	54.5	J55	1496	1500	715	SURFACE	
INTERMEDIATE	9.625	40	P110H	12415	3000	995	1380	
PRODUCTION	5.5	23	P110	25760	13000	3645	7954	

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
	There are no Liner records to display.									

Total Depth: 25798

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 06, 2022	WOODFORD	2	57.53324	16440	8220000	74	FLOWING	254	44/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders				
Order No	Unit Size			
94778	640			
725864	MULTIUNIT			
421185	640			

Perforated Intervals				
From	То			
15995	20603			
20603	25718			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments
25,737 BBLS OF FLUID 19,840,608 LBS OF PROPPANT

Formation	Тор
WOODFORD	15310

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 35 TWP: 4N RGE: 6W County: GRADY

NE NW NW NW

182 FNL 434 FWL of 1/4 SEC

Depth of Deviation: 14272 Radius of Turn: 462 Direction: 364 Total Length: 10545

Measured Total Depth: 25798 True Vertical Depth: 14802 End Pt. Location From Release, Unit or Property Line: 182

FOR COMMISSION USE ONLY

1148585

Status: Accepted

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