

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073269050000

Completion Report

Spud Date: September 23, 2022

OTC Prod. Unit No.: 073-228248-0-0424

Drilling Finished Date: October 04, 2022

1st Prod Date: October 21, 2022

Completion Date: October 20, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 21-2HO

Purchaser/Measurer:

Location: KINGFISHER 7 17N 5W
SE SW SW
201 FSL 453 FWL of 1/4 SEC
Latitude: 35.9566 Longitude: -97.780604
Derrick Elevation: 0 Ground Elevation: 1097

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
OKLAHOMA CITY, OK 73112-4275

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			90			SURFACE
SURFACE	9 5/8	40	J-55	335		155	SURFACE
PRODUCTION	7	26	P-110	6834		210	3507

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5183	0	465	6487	11670

Total Depth: 11675

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 01, 2022	OSWEGO	280	43.7	513	1832	763	PUMPING		OPEN	

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No

Unit Size

52793

UNIT

Perforated Intervals

From

To

6845

11539

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

186,564 GALLONS 15% HCl

55,279 BARRELS SLICK WATER

Formation	Top
OSWEGO	6225

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 12 TWP: 17N RGE: 6W County: KINGFISHER

NE NE NE NE

160 FNL 197 FEL of 1/4 SEC

Depth of Deviation: 5366 Radius of Turn: 1637 Direction: 359 Total Length: 4672

Measured Total Depth: 11675 True Vertical Depth: 6324 End Pt. Location From Release, Unit or Property Line: 160

FOR COMMISSION USE ONLY

Status: Accepted

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