

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109201930007

Completion Report

Spud Date: May 11, 1974

OTC Prod. Unit No.:

Drilling Finished Date: May 15, 1974

Amended

1st Prod Date: June 15, 1974

Amend Reason: PLUG BACK FROM ARBUCKLE, OPEN 2ND WILCOX / SIMPSON
DOLOMITE FOR DISPOSAL

Completion Date: June 26, 1974

Recomplete Date: September 20, 2022

Drill Type: STRAIGHT HOLE

Well Name: MCGREW 1-A

Purchaser/Measurer:

Location: OKLAHOMA 20 13N 3W
W2 NW SE SW
990 FSL 1570 FWL of 1/4 SEC
Latitude: 35.582848 Longitude: -97.543943
Derrick Elevation: 1174 Ground Elevation: 1159

First Sales Date:

Operator: MEADOWBROOK OIL CORPORATION OF OK INC 13834

3612 EPPERLY DR
DEL CITY, OK 73115-3608

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	K-55	1295	500	700	SURFACE
PRODUCTION	7	23 / 26	N & K	7460	500	785	6135

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8637

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6561	GIANT AS1 X	7402	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	-------------	-------------------	-------------	-------------------------	---------------	-------------------	--------------------------	------------	----------------------

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		6789	6792
Acid Volumes		Fracture Treatments	
300 GALLONS 12.5%		There are no Fracture Treatments records to display.	

Formation Name: WILCOX

Code: 202WLCX

Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		6889	6939
Acid Volumes		Fracture Treatments	
2,500 GALLONS 12.5%		There are no Fracture Treatments records to display.	

Formation Name: SIMPSON DOLOMITE

Code: 202SMPSD

Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		6590	6590
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
SIMPSON DOLOMITE	6571
WILCOX 2ND	6758
MCLISH	6965
OIL CREEK	7209
ARBUCKLE	7458

Were open hole logs run? No

Date last log run: November 21, 2003

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - UIC PERMIT # 20200600901
 PLUGGED BACK ARBUCKLE WITH 10K LEGACY CIBP WIRELINE SET AT 7,402' WITH 4 SACKS OF CEMENT. OCC FIELD INSPECTOR WITNESSED BOTH CIBP SETTING AND 2 DAYS LATER TAGGING OF CEMENT AT 7,372'. PACKER IS A GIANT OIL TOOL AS1-X 10K 7" BY 2-7/8".
 OCC - THE SIMPSON DOLOMITE WAS ONLY SHOT ONE FOOT - 6590'.

Status: Accepted