

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35093252250000

**Completion Report**

Spud Date: May 26, 2022

OTC Prod. Unit No.: 093-228158-0-0000

Drilling Finished Date: June 11, 2022

1st Prod Date: July 08, 2022

Completion Date: July 01, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HARLEY 2014 2-18H

Purchaser/Measurer: TARGA

Location: MAJOR 18 20N 14W  
NW NE NE NW  
265 FNL 2210 FWL of 1/4 SEC  
Latitude: 36.216153 Longitude: -98.735582  
Derrick Elevation: 1798 Ground Elevation: 1776

First Sales Date: 07/08/2022

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

1 E SHERIDAN AVE #500  
OKLAHOMA CITY, OK 73104-2496

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	728706		724754	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	110			SURFACE
SURFACE	9 5/8	36	J-55	746	1000	345	SURFACE
PRODUCTION	7	29	P-110	8102	2700	350	6296

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5951	3100	490	7685	13636

**Total Depth: 13820**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 08, 2022	MISSISSIPPI SOLID	236	35.5	179	758	863	FLOWING	930	52/64	178

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders

Order No	Unit Size
143398	640

Perforated Intervals

From	To
8966	13542

Acid Volumes

576 BARRELS 15% HCl
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Fracture Treatments

24 STAGES - 6,801,385 POUNDS 100 MESH SAND 135,816 BARRELS SLICK WATER
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Formation	Top
HEEBNER BASAL	5862
TONKAWA	6298
COTTAGE GROVE	6752
OSWEGO	7391
CHEROKEE	7507
VERDIGRIS	7593
CHESTER	8057
MANNING	8700
MERAMEC	8790

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 18 TWP: 20N RGE: 14W County: MAJOR  SE SE SE SW  69 FSL 2433 FWL of 1/4 SEC  Depth of Deviation: 8388 Radius of Turn: 856 Direction: 177 Total Length: 4576  Measured Total Depth: 13820 True Vertical Depth: 8928 End Pt. Location From Release, Unit or Property Line: 69

FOR COMMISSION USE ONLY
Status: Accepted
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