

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063249370000

Completion Report

Spud Date: January 22, 2022

OTC Prod. Unit No.: 063-227915-0-0000

Drilling Finished Date: February 19, 2022

1st Prod Date: May 09, 2022

Completion Date: May 01, 2022

Drill Type: HORIZONTAL HOLE

Well Name: JASMINE 1-28-33WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 28 8N 12E
NW NW NW NE
258 FNL 2376 FEL of 1/4 SEC
Latitude: 35.14443755 Longitude: -96.04406775
Derrick Elevation: 938 Ground Elevation: 912

First Sales Date: 05/09/2022

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	726256		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		108	SURFACE
SURFACE	9.625	36	J-55	519		155	SURFACE
PRODUCTION	5.5	20	P110	14850		1800	3010

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14909

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 17, 2022	COMMINGLED			2373		3285	FLOWING	1040	64/64	109

Completion and Test Data by Producing Formation

Formation Name: MAYES		Code: 353MYES		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
681858	640 (28)	8650	9201		
699143	640 (33)	14063	14783		
726255	MULTIUNIT				
Acid Volumes		Fracture Treatments			
TREATED WITH WOODFORD		TREATED WITH WOODFORD			

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
681858	640 (28)	5380	8398		
699143	640 (33 / HOR)	9309	13795		
540730	640 (33)				
726255	MULTIUNIT				
Acid Volumes		Fracture Treatments			
1,590 BBLS 7.5% HCL		294,195 BBLS FLUID			
		7,884,176 LBS PROPPANT			

Formation Name: COMMINGLED	Code: 000CMGL	Class: GAS

Formation	Top
MAYES	5083
WOODFORD	5348

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 33 TWP: 8N RGE: 12E County: HUGHES
SW SE SW SW
576 FSL 547 FWL of 1/4 SEC
Depth of Deviation: 4682 Radius of Turn: 512 Direction: 193 Total Length: 8775
Measured Total Depth: 14909 True Vertical Depth: 4939 End Pt. Location From Release, Unit or Property Line: 547

FOR COMMISSION USE ONLY
Status: Accepted
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