

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007239580002

Completion Report

Spud Date: August 07, 1993

OTC Prod. Unit No.: 007-042313-0-0000

Drilling Finished Date: August 21, 1993

Amended

1st Prod Date: January 17, 1994

Amend Reason: RECOMPLETE TO MORROW SANDS; COMMINGLE WITH CHESTER

Completion Date: September 27, 1993

Recomplete Date: April 12, 2022

Drill Type: STRAIGHT HOLE

Well Name: HODGES A 2

Purchaser/Measurer: ENERGY TRANSFER

Location: BEAVER 2 5N 24E CM
C SE
1320 FSL 1320 FWL of 1/4 SEC
Latitude: 36.925161 Longitude: -100.426993
Derrick Elevation: 2676 Ground Elevation: 2666

First Sales Date: 1/17/1994

Operator: LATIGO OIL AND GAS INC 10027

PO BOX 1208
WOODWARD, OK 73802-1208

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		723972	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8-5/8"	24	J55	1525		725	SURFACE
PRODUCTION	5-1/2"	15.5	J55	6950		317	4540

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6954

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6550	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 10, 2022	COMMINGLED			66	66	52	PUMPING	290	64/64	

Completion and Test Data by Producing Formation

Formation Name: MORROW SAND		Code: 402MWSD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
36376	640	6271	6283		
Acid Volumes		Fracture Treatments			
750 GAL 7.5% HCL		NONE			

Formation Name: CHESTER		Code: 354CSTR		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
31391	640	6357	6359		
530266	SEE MEMO	6370	6374		
		6380	6385		
Acid Volumes		Fracture Treatments			
NO ADDITIONAL TREATMENT		NO ADDITIONAL TREATMENT			

Formation Name: COMMINGLED			Code: 000CMGL			Class: GAS		

Formation	Top
MORROW SAND	6211
CHESTER	6310

Were open hole logs run? Yes
Date last log run: August 20, 1993

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - ORDER 530266 AMENDS 31391 CSTRO TO CSTR

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1148112</div>

