

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35103241620002

**Completion Report**

Spud Date: March 07, 2008

OTC Prod. Unit No.: 103-120258-0-0000

Drilling Finished Date: March 14, 2008

**Amended**

1st Prod Date: April 18, 2008

Amend Reason: RECOMPLETE TO LAYTON; PLUG OFF PREVIOUS FORMATION; UPDATE  
PRODUCTION CASING CEMENT TOP

Completion Date: April 11, 2008

Recomplete Date: March 01, 2022

**Drill Type:** STRAIGHT HOLE

Well Name: DON CAUGHLIN #2-4

Purchaser/Measurer: MUSTANG

Location: NOBLE 4 24N 1W  
NE SW SW NE  
2000 FNL 2200 FEL of 1/4 SEC  
Latitude: 36.5883295 Longitude: -97.307898  
Derrick Elevation: 0 Ground Elevation: 1010

First Sales Date: 12/23/21

Operator: KODA OPERATING LLC 24242

17521 US HWY 69S STE 100  
TYLER, TX 75703-5596

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	560369		721107	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	J-55	263		185	SURFACE
PRODUCTION	5 1/2	15	J-55	4590		175	2470

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4625**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		4025	10K CEMENT RETAINER

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 07, 2022	LAYTON	74	41	167	2257	1489	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: LAYTON

Code: 405LYTN

Class: OIL

#### Spacing Orders

Order No	Unit Size
528737	160

#### Perforated Intervals

From	To
3335	3340

#### Acid Volumes

1,000 GALS 7-1/2% HCL
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#### Fracture Treatments

18,480 GALS 20# BORATE FLUID 20,000 LBS 20/40 & 10,000 LBS 16/30 RCS PROPPANT
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Formation	Top
LAYTON	3335

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OPERATOR - NEW PBTD 3425

OCC - ORDER 723258 GRANTS CHANGE OF OPERATOR FOR THE LE AND ID ORDERS

OCC - OPERATOR SUPPLIED NEW CEMENT TOPS THAT ARE CORRELATED USING A CBL

#### FOR COMMISSION USE ONLY

1148026

Status: Accepted