

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252700001

Completion Report

Spud Date: April 08, 2019

OTC Prod. Unit No.: 049-226581-0-0000

Drilling Finished Date: April 26, 2019

1st Prod Date: December 02, 2019

Completion Date: December 02, 2019

Drill Type: DIRECTIONAL HOLE

Well Name: NEVA JUNE 2-5

Purchaser/Measurer: ONEOK

Location: GARVIN 5 4N 4W
NE NE SW NE
1511 FNL 1610 FEL of 1/4 SEC
Latitude: 34.851051989 Longitude: -97.638864633
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 12/02/2019

Operator: RED ROCKS OIL & GAS OPERATING LLC 22649

1321 N ROBINSON AVE STE A
OKLAHOMA CITY, OK 73103-4821

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	703973		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	2055		990	SURFACE
PRODUCTION	5/5	20	P-110	12260		1755	808

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12270

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 02, 2019	VIOLA - SIMPSON (ABOVE OIL CREEK)	50	43.5	69	1380	210	FLOWING	250	64/64	140

Completion and Test Data by Producing Formation			
Formation Name: VIOLA		Code: 202 VIOL	
		Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
212317	80	11200	11240
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		FRAC STAGE 5: 180,625 LBS OF SAND 20/40 WHITE + 4500 GALS OF 30LB LINEAR GEL + 11,000 GALS OF SLICKWATER + 88500 GALS OF X-LINK GEL 30LB	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
34862	80	11384	12124
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		STAGES 1-4 OA: 1125563 LBS OF 20/40 WHITE SAND + 61000 GALS OF 30 LB LINEAR GEL + 569250 GALS OF X-LINK GEL 30LB	
Formation Name: VIOLA - SIMPSON (ABOVE OIL CREEK)		Code: 202SPAOC	
		Class: OIL	

Formation	Top
TONKAWA	6947
HOGSHOOTER	7499
GIBSON	8188
HART	8294
SPRINGER SHALE	8561
BLACK SHALE	8860
CANEY	9598
SYCAMORE	9662
WOODFORD	9849
HUNTON	10077
CHIMNEY HILL	10472
SYLVAN	10546
VIOLA	10769
TRENTON	11173
BROMIDE DENSE	11265
BROMIDE GREEN SHALE	11358
1ST BROMIDE	11373

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

2ND BROMIDE	11561
3RD BROMIDE	11693
MCLISH	12031
OIL CREEK SHALE	12139

Other Remarks
OCC - OCC CORRECTION TO INITIAL TEST SHOW ALL ZONES THAT WERE INCLUDED IN THE INITIAL TEST.

Bottom Holes
Sec: 5 TWP: 4N RGE: 4W County: GARVIN NE SW SE NE 2150 FNL 900 FEL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 12270 True Vertical Depth: 12230 End Pt. Location From Release, Unit or Property Line: 900

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<div>Status: Accepted</div> <div>1144678</div>