

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037294060000

Completion Report

Spud Date: August 04, 2018

OTC Prod. Unit No.: 037-225149-0-0000

Drilling Finished Date: August 08, 2018

1st Prod Date: January 31, 2019

Completion Date: August 18, 2018

Drill Type: STRAIGHT HOLE

Well Name: LOST CREEK 33-1

Purchaser/Measurer:

Location: CREEK 33 15N 9E
C W2 NW SW
1980 FSL 330 FWL of 1/4 SEC
Latitude: 35.7316026 Longitude: -96.3681349
Derrick Elevation: 820 Ground Elevation: 810

First Sales Date:

Operator: RUSH CREEK OPERATING LLC 23895

115 E VIRGINIA ST STE 203
MCKINNEY, TX 75069-4460

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7"			620			SURFACE
PRODUCTION	4.5"	10.5		2371		150	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2396

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 02, 2018	SKINNER	20	40			10	PUMPING	100		40

Completion and Test Data by Producing Formation

Formation Name: SKINNER

Code:

Class: OIL

Spacing Orders

Order No	Unit Size
664095	80

Perforated Intervals

From	To
2254	2258
2264	2274

Acid Volumes

600 GAL 10% NEFE

Fracture Treatments

25,000 LBS PROPPANT, UNKNOWN FLUID VOLUME (SEE MEMO)

Formation	Top
SKINNER	2254
LAYTON	1200

Were open hole logs run? Yes

Date last log run: August 08, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE COMPANY THAT PERFORMED THE FRACTURING OPERATIONS ON THIS WELL WENT OUT OF BUSINESS PRIOR TO THE FRACFOCUS BEING FILED. THE OPERATOR HAS TRIED TO ACQUIRE THE FRAC TREATMENT TO UPLOAD IT INTO FRACFOCUS BUT HAS BEEN UNABLE TO DO SO AFTER MANY ATTEMPTS. THE CORPORATION COMMISSION CAN NOT CONFIRM THE FRAC DATA.

OCC - THE COMPANY THAT PERFORMED THE CEMENTING AND CASING JOB IS NO LONGER IN BUSINESS. THE OPERATOR HAS TRIED TO ACQUIRE THE CEMENTING REPORTS AND ADDITIONAL CASING INFORMATION BUT HAS BEEN UNSUCCESSFUL. THE CORPORATION COMMISSION CAN NOT CONFIRM THE CASING AND CEMENT DATA.

FOR COMMISSION USE ONLY

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Status: Accepted