

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35141203870004

Completion Report

Spud Date: February 25, 2006

OTC Prod. Unit No.:

Drilling Finished Date: April 04, 2006

Amended

1st Prod Date: October 17, 2006

Amend Reason: SET NEW PLUG; TA WELL

Completion Date: March 08, 2007

Recomplete Date: March 12, 2019

Drill Type: STRAIGHT HOLE

Well Name: KINZER-EVANS 5-1

Purchaser/Measurer:

Location: TILLMAN 1 3S 19W
N2 SW NW NE
890 FNL 330 FWL of 1/4 SEC
Latitude: 34.331707374 Longitude: -99.139890451
Derrick Elevation: 1276 Ground Elevation: 1268

First Sales Date:

Operator: URBAN OIL & GAS GROUP LLC 22756

1000 E 14TH ST STE 300
PLANO, TX 75074-622

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	239		110	SURFACE
PRODUCTION	7	26	J-55	5090		420	3330

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5102

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4950	CIBP
3750	CIBP WITH 10' CEMENT
3200	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: CANYON UPPER

Code: 405CNYNU

Class: DRY

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
467169	40	2900	2902
		3150	3152
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
CISCO	2972
UPR CANYON	3081
MIDDLE CANYON	3239
LWR CANYON	3594
STRAWN	3914
MISSISSIPPI	4488
VIOLA	4740
SIMPSON DOLOMITE	4886
GREEN SHALE	4940
ARBUCKLE	5022

Were open hole logs run? Yes

Date last log run: April 02, 2006

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OPERATOR - CIBP SET @ 3750 W/2 SXS (10') CMT ON TOP TO ISOLATE EXISTING PERFS FROM 3856-5054'. SET CIBP @ 3200' AND SHOT PERFS FROM 2900-02 AND 3150-52 TO SQZ, TRIED TO CIRC WITH WTR, UNSUCCESSFUL, DID NOT TRY TO SQZ WITH CMT. RIH W/2-7/8" KILL STRING @ 120'. RECOMPLETION UNSUCCESSFUL - SHUT WELL IN.

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<div>Status: Accepted</div> <div>1145148</div>