

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011232630001

**Completion Report**

Spud Date: December 18, 2008

OTC Prod. Unit No.:

Drilling Finished Date: December 28, 2008

**Amended**

1st Prod Date:

Amend Reason: CONVERT TO COMMERCIAL DISPOSAL

Completion Date: February 25, 2009

Recomplete Date: June 12, 2020

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: FOLEY SWD 2-6

Purchaser/Measurer:

Location: BLAINE 6 16N 12W  
NE NW NW SW  
2475 FSL 483 FWL of 1/4 SEC  
Latitude: 35.891542 Longitude: -98.523942  
Derrick Elevation: 1611 Ground Elevation: 1587

First Sales Date:

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 268870  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	84	J-55	50			0
SURFACE	9 5/8	36	J-55	1046		450	SURFACE
PRODUCTION	7	23	J-55	7198		570	6184

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7200**

Packer	
Depth	Brand & Type
6923	BAKER 7" A-3

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: TONKAWA                      Code: 406TNKW                      Class: COMM DISP										
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From		To			
There are no Spacing Order records to display.					6972		7062			
Acid Volumes					Fracture Treatments					
3000 GALLONS 15% HCl ACID, 270 BIO BALL SEALERS (ORIGINAL TREATMENT)					There are no Fracture Treatments records to display.					

Formation	Top
TONKAWA	6900
ELGIN	5930
ENDICOTT	6330
LOVELL	6600

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - UIC PERMIT 2000400301 OCC - PERF SQUEEZE HOLES 6760-61 USED 490 SACKS CEMENT PERF SQUEEZE HOLES 6225-26 USED 200 SACKS CEMENT

FOR COMMISSION USE ONLY	
Status: Accepted	1147523