

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051246440001

Completion Report

Spud Date: June 04, 2019

OTC Prod. Unit No.: 051-227332-0-0000

Drilling Finished Date: July 15, 2019

1st Prod Date: August 24, 2021

Completion Date: August 24, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JESSICA 3-1-12XH

Purchaser/Measurer: ENABLE

Location: GRADY 1 7N 5W
NW NE NW NW
252 FNL 880 FWL of 1/4 SEC
Latitude: 35.115873444 Longitude: -97.685121424
Derrick Elevation: 1303 Ground Elevation: 1275

First Sales Date: 08/24/2021

Operator: BRICKTOWN ENERGY LLC 24520

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5468

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	720494		686141	
	Commingled			687339	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	J-55	108			
SURFACE	13.375	54.5	J-55	576	500	545	SURFACE
INTERMEDIATE	9.625	36	J-55	3152	750	595	SURFACE
PRODUCTION	535	23	HP-110	21134		1230	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21134

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 12, 2021	MISSISSIPPIAN,WOODFORD	382	47	582	1522	4268	FLOWING	762	64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
678842	640
693832	CONFIRM
720495	MULTIUNIT

Perforated Intervals

From	To
18597	19314

Acid Volumes

1,000 GALLONS 7.5% HCL

Fracture Treatments

558,405 BARRELS FLUID, 10,102,015 POUNDS SAND

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
678842	640
693832	CONFIRM
720495	MULTIUNIT

Perforated Intervals

From	To
10934	15948
15983	18562
19348	20991

Acid Volumes

ACIDIZED WITH MISSISSIPPIAN

Fracture Treatments

FRAC'D WITH MISSISSIPPIAN

Formation	Top
ATOKA	9986
SPRINGER	10354
MERAMEC	10544
SYCAMORE	10636
WOODFORD	10674

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL DRILLED BY ECHO E & P. WELLBORE PURCHASED BY BRICKTOWN ENERGY THROUGH BANKRUPTCY. COMPLETED BY BRICKTOWN ENERGY LLC. SECTION 1 ALL WOODFORD / SECTION 12 MISSISSIPPIAN AND WOODFORD

Lateral Holes

Sec: 12 TWP: 7N RGE: 5W County: GRADY

SW SE SE SW

125 FSL 2292 FWL of 1/4 SEC

Depth of Deviation: 9894 Radius of Turn: 1037 Direction: 171 Total Length: 10044

Measured Total Depth: 21134 True Vertical Depth: 10758 End Pt. Location From Release, Unit or Property Line: 125

FOR COMMISSION USE ONLY

Status: Accepted

1147576

RECEIVED

NOV 22 2021 Form 1002A Rev. 2021

API NO. 35-051-24644
 OTC PROD. UNIT NO. 05122733200000

Oil and Gas Conservation Division
 P.O. Box 52000
 Oklahoma City, OK 73162-2000
 405-621-2331
 OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
 Corporation
 Commission

OKLAHOMA CORPORATION
 COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason) _____

Rule 185:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Grady SEC 01 TWP 07N RGE 05W

LEASE NAME Jessica

WELL NO. 3-1-12XH

DATE OF WELL COMPLETION 8/24/2021

NW 1/4 NE 1/4 NW 1/4 NW 1/4 FNL 302 FWL 888

1st PROD DATE 8/24/2021

ELEVATION 1303 Ground 1275 Latitude 35.115873444° N

Longitude -97.685121424° W

OPERATOR NAME Bricktown Energy LLC

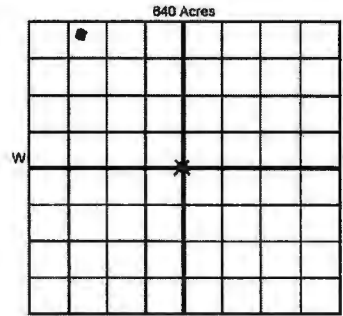
OTC / OCC OPERATOR NO. 24520

ADDRESS 3030 NW Expressway

CITY OKC

STATE OK

ZIP 73112



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
 LOCATION EXCEPTION ORDER NO. 720494 FO
 MULTIUNIT ORDER NO. 720495 FO
 INCREASED DENSITY ORDER NO. 686141 687334

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	106.5	J-55	108			
SURFACE	13.375	54.5	J-55	576	500	545	Surface
INTERMEDIATE	9.625	36	J-55	3152	750	595	Surface
PRODUCTION	535	23	HP-110	21134'		1230	Surface
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 21134
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	359MSSP	359WDFD	Woodford	Report to Focus
SPACING & SPACING ORDER NUMBER	678842 (640)	693832	equation	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil		
PERFORATED INTERVALS	18597 → 19314	10934 → 20991	15948 → 15983 → 18562	
ACID/VOLUME	7.5% HCl - 1000(gal)			
FRACTURE TREATMENT (Fluids/Prop Amounts)	Fluid: 558,405 bbls Sand: 20,102,015 lb			

☒ Min Gas Allowable (185:10-17-7)
 OR
☐ Oil Allowable (185:10-13-3)

Purchaser/Measurer
 First Sales Date 8/24/2021

INITIAL TEST DATA

INITIAL TEST DATE	9/12/2021				
OIL-BBL/DAY	382.36				
OIL-GRAVITY (API)	47.0				
GAS-MCF/DAY	582				
GAS-OIL RATIO CU FT/BBL	1522				
WATER-BBL/DAY	4268				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE	762				
CHOKE SIZE	64				
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Kevin R Fischer DATE 11/17/2021 PHONE NUMBER 405.431.7275
 ADDRESS 3030 NW Expressway CITY OKC STATE OK ZIP 73112 EMAIL ADDRESS kfischer@rbluff.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Redfork	9986
Atoka	9986
Springer	10354
Meramec	10544
Sycamore	10636
Woodford	10674

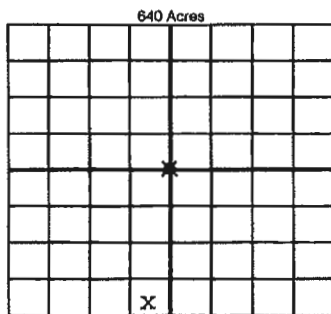
LEASE NAME Jessica WELL NO. 3-1-12XH

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes
<div></div> <div></div> <div></div> <div></div> <div></div>	

Were open hole logs run?	<input type="radio"/> yes <input checked="" type="radio"/> no
Date Last log was run	
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? <div></div>
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? <div></div>
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

Other remarks: well drilled by Echo E&P. Wellbore purchased by Bricktown Energy through bankruptcy. Completed by BTE.

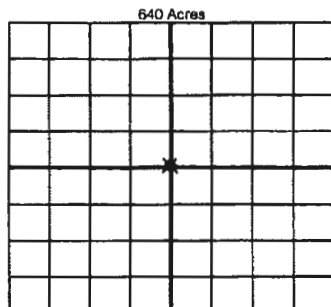
Section 1 All Woodford / Section 12 Miss & Woodford



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
12	7N	5W	
SW 1/4	SE 1/4	SE 1/4	SW 1/4
Depth of Deviation 9894		Radius of Turn 1037	Direction 171 ° K
Measured Total Depth 21134		True Vertical Depth 10758	BHL From Lease, Unit, or Property Line: 125 71' FSL

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: