

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019058850001

Completion Report

Spud Date: March 30, 1949

OTC Prod. Unit No.: 019-028659-0-0000

Drilling Finished Date: April 03, 1949

Amended

1st Prod Date: April 20, 1949

Amend Reason: CONVERT TO INJECTOR

Completion Date: April 11, 1949

Recomplete Date: November 18, 2021

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: COLINE A & B A-3

Purchaser/Measurer:

Location: CARTER 16 3S 2W
 NE SW SW SE
 504 FSL 502 FWL of 1/4 SEC
 Latitude: 34.290333 Longitude: -97.411753
 Derrick Elevation: 959 Ground Elevation: 954

First Sales Date:

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST
 MUENSTER, TX 76252-2766

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	10 33/4			27		12	SURFACE
PRODUCTION	7			924		150	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 984

Packer	
Depth	Brand & Type
840	BAKER AD-1

Plug	
Depth	Plug Type
924	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: PERMIAN

Code: 459PRMN

Class: INJ

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
890	917

Acid Volumes

UNKNOWN

Fracture Treatments

NONE

Formation	Top
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Were open hole logs run? Yes

Date last log run: April 03, 1949

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
CONVERTING TO AN INJECTOR, UIC NUMBER 2201101201

FOR COMMISSION USE ONLY

Status: Accepted	1147281
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API NO. **019-05885**
 OTC PROD. **019**
 UNIT NO. **28659**

Oil and Gas Conservation Division
 P.O. Box 52000
 Oklahoma City, OK 73152-2000
 405-521-2331
 OCCentralProcessing@OCC.OK.GOV



OKLAHOMA
 Corporation
 Commission

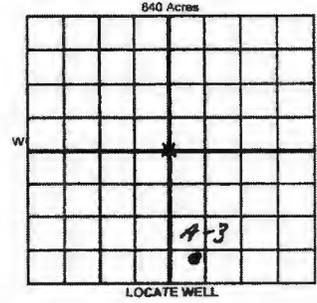
Form 1002A
 Rev. 2021

ORIGINAL
 AMENDED (Reason) **CONVERT TO INJECTOR** Rule 165:10-3-25
COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **CARTER** SEC **16** TWP **35** RGE **2W**
 LEASE NAME **COLINE A & B** WELL NO. **A-3**
NE 1/4 SW 1/4 SW 1/4 SE 1/4 FSL **504** FWL **502**
 ELEVATION **959** Ground **954** Latitude **34.290333** Longitude **97.411753**
 OPERATOR NAME **KODIAK OIL & GAS, INC.** OTC/OCC OPERATOR NO. **23226**
 ADDRESS **204 N. WALNUT ST.**
 CITY **MUENSTER** STATE **TX** ZIP **76252**



COMPLETION TYPE		CASING & CEMENT (Attach Form 1002C)							
		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
<input checked="" type="radio"/> SINGLE ZONE		CONDUCTOR	10 3/4			27		12	SURF
<input type="radio"/> MULTIPLE ZONE		SURFACE							
<input type="radio"/> COMMINGLED		INTERMEDIATE							
<input type="radio"/> LOCATION EXCEPTION		PRODUCTION	7.0			924		150	SURF
ORDER NO.		LINER							

PACKER @ **840** BRAND & TYPE **BARER 70-1** PLUG @ **924** TYPE **PBTD** PLUG @ TYPE TOTAL DEPTH **984**
 PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE DEPTH **924**
COMPLETION & TEST DATA BY PRODUCING FORMATION 459 PRM IN PBTD

FORMATION	PERMIAN								
SPACING & SPACING ORDER NUMBER									
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	INJ.								
PERFORATED INTERVALS	890-917								
ACID/VOLUME	UNKN								
FRACTURE TREATMENT (Fluids/Prop Amounts)	NONE								

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Purchaser/Measurer First Sales Date

INITIAL TEST DATA					
INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

JOHN R. LAWS SIGNATURE NAME (PRINT OR TYPE) **11/18/21 22028455** DATE PHONE NUMBER
1515 WARD RO., ARDMORE, OK. 73401 ADDRESS CITY STATE ZIP **JRLAWS@HOTMAIL.COM** EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drilitem tested.

LEASE NAME COLINE AFB WELL NO. A-3

NAMES OF FORMATIONS	TOP
<i>SEE ORIGINAL</i>	

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

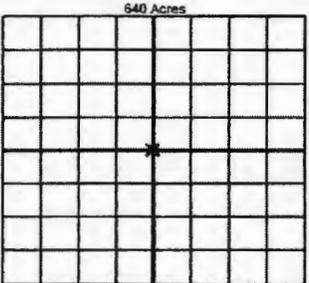
Date Last log was run 4-3-49

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

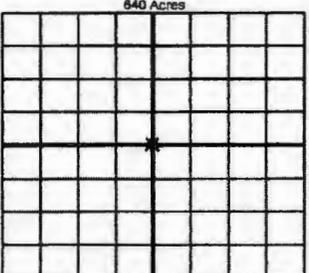
Other remarks: CONVERTING TO AN INJECTOR UIC 2101101201
2201101201



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
Feet From 1/4 Sec Lines			
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
Depth of Deviation		Radius of Turn	Direction
			Total Length
Feet From 1/4 Sec Lines			
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
Depth of Deviation		Radius of Turn	Direction
			Total Length
Feet From 1/4 Sec Lines			
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
Depth of Deviation		Radius of Turn	Direction
			Total Length
Feet From 1/4 Sec Lines			
BHL From Lease, Unit, or Property Line:			