

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051248640000

Completion Report

Spud Date: September 30, 2021

OTC Prod. Unit No.: 051-227560-0-0000

Drilling Finished Date: November 15, 2021

1st Prod Date: December 08, 2021

Completion Date: November 30, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MICKEY MANTLE 1008 13-12-1WXH

Purchaser/Measurer: ENLINK

Location: GRADY 13 10N 8W
NW NW SW SW
1054 FSL 280 FWL of 1/4 SEC
Latitude: 35.33718218 Longitude: -98.00657778
Derrick Elevation: 0 Ground Elevation: 1373

First Sales Date: 12/8/21

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722689		721002	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1514	4230	498	SURFACE
PRODUCTION	7	29	P110EC	10938	9580	618	9938

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110EC	10705	11600	830	10963	21668

Total Depth: 21678

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 03, 2021	ALL ZONES PRODUCING	576	44	5471	9498	2479	FLOWING	2337	35	2008

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
721109	640
584071	640
722688	MULTIUNIT

Perforated Intervals

From	To
12554	20409
20494	21557

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

431,884 BARRELS FRAC FLUID
19,309,400 POUNDS PROPPANT

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
98732	640
722688	MULTIUNIT

Perforated Intervals

From	To
20409	20494

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

TREATED WITH WOODFORD

Formation	Top
WOODFORD	12231

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE FORMATION TOP IS TRUE VERTICAL DEPTH

Lateral Holes

Sec: 12 TWP: 10N RGE: 8W County: GRADY

NE NW NW NW

326 FNL 399 FWL of 1/4 SEC

Depth of Deviation: 11766 Radius of Turn: 477 Direction: 2 Total Length: 9088

Measured Total Depth: 21678 True Vertical Depth: 11946 End Pt. Location From Release, Unit or Property Line: 326

FOR COMMISSION USE ONLY

Status: Accepted

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