Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073261200000

Drill Type:

OTC Prod. Unit No.: 073-224192-0-0000

Completion Report

Spud Date: July 04, 2018

Drilling Finished Date: July 18, 2018

1st Prod Date: September 08, 2018

Completion Date: August 22, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: MARKWEST

First Sales Date: 9/8/2018

Well Name: NEWER 1608 3H-26X

HORIZONTAL HOLE

Location: KINGFISHER 26 16N 8W NE NE NE NW 231 FNL 2345 FWL of 1/4 SEC Latitude: 35.840902 Longitude: -98.022273 Derrick Elevation: 1100 Ground Elevation: 1075

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type	Location Exception						Increased Density						
Х	Single Zone		Order No					Order No						
	Multiple Zone	694697						674765						
	Commingled							667048						
		Casing and Cement												
		Т	Туре		Size	Weight	Gra	Grade		et	PSI	SAX	Top of CMT	
		SURFACE		9 5/8"	36#	J-55		5 1500			400	SURFACE		
		PROD	PRODUCTION		5 1/2"	20#	P-110		192	39		2320	SURFACE	
		Liner												
		Туре	Size	Wei	ght	Grade	Lengt	h	PSI	SAX	Top Depth		Bottom Depth	
	There are no Liner records to display.									L				

Total Depth: 19264

Pac	ker	Plug				
Depth Brand & Type		Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravit <u>)</u> (API)	/ Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 18, 2018	Oct 18, 2018 MISSISSIPPIAN		40	2211	2733	1623	FLOWING	1010	72	419
		Con	pletion ar	d Test Data I	by Producing F	ormation				
	Formation Name: MISSI		Code: 35	9MSSP						
	Spacing Orders			Perforated I						
Order No Unit Size				From	n	٦	Го			
630449		640		9026		19	166			
634324 640		640								
642188 NPT		PT 640								
694696 MULTIUNIT										
	Acid Volumes			Fracture Tre	7					
	15% HCL = 554 BBLS.				TAL FLUIDS = 7 _ PROPPANT =					
Formation Top MISSISSIPPIAN					/ere open hole l ate last log run:	-				
L I					/ere unusual dri xplanation:	lling circums	tances encou	untered? No		

Other Remarks

OCC - THE ORDER 694839 IS AN EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes Sec: 35 TWP: 16N RGE: 8W County: KINGFISHER 96 FSL 1331 FEL of 1/4 SEC Measured Total Depth: 19264 True Vertical Depth: 8575 End Pt. Location From Release, Unit or Property Line: 96

FOR COMMISSION USE ONLY

Status: Accepted

May 17, 2019

1140980

SE SE SW SE

Depth of Deviation: 8180 Radius of Turn: 382 Direction: 180 Total Length: 10140