

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251910000

Completion Report

Spud Date: March 16, 2018

OTC Prod. Unit No.: 017-224035-0-0000

Drilling Finished Date: May 12, 2018

1st Prod Date: August 07, 2018

Completion Date: July 31, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: OKARCHE 1407 7H-12X

Purchaser/Measurer: MARK WEST

Location: CANADIAN 1 14N 7W
SE SW SW SW
190 FSL 585 FWL of 1/4 SEC
Latitude: 35.711801 Longitude: -97.903408
Derrick Elevation: 1161 Ground Elevation: 1136

First Sales Date: 8/7/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	691230		688548	
	Commingled			688549	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1482		394	SURFACE
PRODUCTION	5 1/2"	20#	P-110	19140		2840	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19152

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 25, 2018	WOODFORD	1023	45	1231	1203	308	FLOWING	1010	128	137

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
610951	640
691229	MULTIUNIT

Perforated Intervals	
From	To
8921	19039

Acid Volumes	
15% HCL = 412 BBLS	

Fracture Treatments	
TOTAL FLUIDS = 383,695 BBLS	
TOTAL PROPPANT = 13,224,782 LBS.	

Formation	Top
WOODFORD	8765

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 13 TWP: 14N RGE: 7W County: CANADIAN SE SW SW SW 167 FSL 342 FWL of 1/4 SEC Depth of Deviation: 8200 Radius of Turn: 750 Direction: 183 Total Length: 10118 Measured Total Depth: 19152 True Vertical Depth: 8688 End Pt. Location From Release, Unit or Property Line: 167

FOR COMMISSION USE ONLY	
Status: Accepted	1140802