

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073261190000

**Completion Report**

Spud Date: June 27, 2018

OTC Prod. Unit No.: 073-224232-0-0000

Drilling Finished Date: July 24, 2018

1st Prod Date: September 12, 2018

Completion Date: September 10, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NEWER 1608 2H-26X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 35 16N 8W  
SW SW SE SW  
281 FSL 1480 FWL of 1/4 SEC  
Latitude: 35.813276 Longitude: -98.025002  
Derrick Elevation: 1146 Ground Elevation: 1118

First Sales Date: 9/12/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694695		667048	
	Commingled			674765	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1495		400	SURFACE
PRODUCTION	5 1/2"	20#	P-110	18772		2300	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18775**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 31, 2018	MISSISSIPPIAN	746	40	2192	2938	1493	FLOWING	1010	72	390

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
630449	640
634324	640
642188	NPT 640
694694	MULTIUNIT

#### Perforated Intervals

From	To
8760	18626

#### Acid Volumes

15% HCL =564 BBLS
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#### Fracture Treatments

TOTAL FLUIDS = 719,132 BBLS TOTAL PROPPANT = 29,934,210 LBS.
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Formation	Top
MISSISSIPPIAN	8613

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THE ORDER 694839 IS AN EXCEPTION TO THE RULE 165:10-3-28.

#### Lateral Holes

Sec: 26 TWP: 16N RGE: 8W County: KINGFISHER

NW NE NE NW

95 FNL 2214 FWL of 1/4 SEC

Depth of Deviation: 8091 Radius of Turn: 382 Direction: 359 Total Length: 9866

Measured Total Depth: 18775 True Vertical Depth: 8432 End Pt. Location From Release, Unit or Property Line: 95

#### FOR COMMISSION USE ONLY

1140978

Status: Accepted