

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017251900000

**Completion Report**

Spud Date: March 19, 2018

OTC Prod. Unit No.: 017-224034-0-0000

Drilling Finished Date: June 07, 2018

1st Prod Date: August 07, 2018

Completion Date: July 31, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: OKARCHE 1407 6H-12X

Purchaser/Measurer: MARK WEST

Location: CANADIAN 1 14N 7W  
SE SW SW SW  
190 FSL 605 FWL of 1/4 SEC  
Latitude: 35.711801 Longitude: -97.903341  
Derrick Elevation: 1161 Ground Elevation: 1136

First Sales Date: 8/7/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	691228		672938	
	Commingled			688549	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1490		394	SURFACE
PRODUCTION	5 1/2"	20#	P-110	17930		2511	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17948**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 18, 2018	MISSISSIPPIAN	560	40	577	1030	255	FLOWING	1000	128	65

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
691227	MULTIUNIT
610951	640

Perforated Intervals	
From	To
8579	17832

Acid Volumes	
15% HCL = 601 BBLS	

Fracture Treatments	
TOTAL FLUIDS = 463,290 BBLS	
TOTAL PROPPANT = 23,238,253 LBS.	

Formation	Top
MISSISSIPPIAN	8147

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
Sec: 13 TWP: 14N RGE: 7W County: CANADIAN  NE NE SW SW  1032 FSL 1087 FWL of 1/4 SEC  Depth of Deviation: 7824 Radius of Turn: 750 Direction: 182 Total Length: 9253  Measured Total Depth: 17948 True Vertical Depth: 8334 End Pt. Location From Release, Unit or Property Line: 1032

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1140795