

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137021730003

**Completion Report**

Spud Date: May 14, 1948

OTC Prod. Unit No.:

Drilling Finished Date: June 23, 1948

**Amended**

1st Prod Date: June 19, 1948

Amend Reason: POLYMER TREATMENT

Completion Date: June 23, 1948

Recomplete Date: January 24, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: SHOLEM ALECHEM FAULT BLOCK A UNIT 124

Purchaser/Measurer:

Location: STEPHENS 1 1S 4W  
C NE SE SW  
990 FSL 2310 FWL of 1/4 SEC  
Latitude: 34.431865 Longitude: -97.71872  
Derrick Elevation: 1012 Ground Elevation: 1003

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	32.75	J-55	367		250	SURFACE
PRODUCTION	7	23	J-55	5063		900	2660

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.50	11.5		101	0	0	2320	2421

**Total Depth: 5113**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4821	UNI VI	5052	CEMENT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: SIMS-SPRINGER                      Code: 401SMSPR                      Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		4830	5010
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
SPRINGER-SIMS	4830

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - UIC ORDER #177858. PER OPERATOR PUMPED A TOTAL OF 10,030 BBLS OF POLYMER IN WELL. OPENED WELL UP. CURRENT RATE OF = IR @ 1065 AND 250 TP

FOR COMMISSION USE ONLY	
Status: Accepted	1142553