

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063249430000

Completion Report

Spud Date: July 14, 2022

OTC Prod. Unit No.: 0-118-339-872

Drilling Finished Date: August 30, 2022

1st Prod Date: January 24, 2023

Completion Date: January 03, 2023

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COOK 2-12/13/24H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKET

First Sales Date: 1/24/2023

Location: HUGHES 1 5N 10E
SE NW NW SE
2024 FSL 2271 FEL of 1/4 SEC
Latitude: 34.932772 Longitude: -96.202216
Derrick Elevation: 796 Ground Elevation: 771

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732568		721677	
	Commingled			721678	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	48	H-40	291	1500	400	SURFACE
INTERMEDIATE	9.625	36	J-55	5384	1475	772	SURFACE
PRODUCTION	5.5	20	P-110	17591	11500	1870	5515

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17630

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 10, 2023	WOODFORD			3074		3910	FLOWING	781	FULL	1041

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
732567	MULTIUNIT
727043	640
620365	640
659273	640
568079	640

Perforated Intervals	
From	To
7358	17505

Acid Volumes
5124 GALS ACID

Fracture Treatments
627,345 BB; SLICKWATER
8,841,1688 LBS SAND

Formation	Top
WOODFORD	17505

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 13 TWP: 5N RGE: 10E County: HUGHES SE SW SW SE 80 FSL 2176 FEL of 1/4 SEC Depth of Deviation: 5425 Radius of Turn: 895 Direction: 181 Total Length: 9577 Measured Total Depth: 17630 True Vertical Depth: 6164 End Pt. Location From Release, Unit or Property Line: 80

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Status: Accepted	1149797